



NOTICE OF PUBLIC HEARING  
COUNTY OF SANTA BARBARA  
AIR POLLUTION CONTROL DISTRICT HEARING BOARD

Notice is hereby given that the Santa Barbara County Air Pollution Control District Hearing Board will hold a public hearing to consider the following matters on Wednesday, December 07, 2016 at 9:30 a.m. at the Board of Supervisors Hearing Room, 105 East Anapamu Street, Santa Barbara, California, 93110. Said Petitions are on file with the Clerk of the APCD Hearing Board and are available for public inspection during regular business hours. Interested persons may submit written evidence or arguments concerning these matters before or at said hearing to: The Clerk of the Hearing Board, 260 North San Antonio Road, Suite A, Santa Barbara, California 93110.

Case No. 2016-37-R (Regular Variance) –

Venoco, LLC  
6267 Carpinteria Avenue  
Carpinteria, CA 93013

**Hearing** – To consider an application by Venoco, LLC submitted on November 10, 2016 for a Regular Variance from District Rules 333.I and 206, Condition 9.C.20 of Part 70/Permit to Operate 8234. The Petitioner operates the equipment described in the Petition at Platform Holly, located offshore State Tidelands; Parcel 3242-1, South Ellwood Offshore Field.

As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, Venoco, LLC has experienced facility impacts. The Petitioner is requesting relief from the requirements to perform emission testing of three drilling generators that are operating minimally to “exercise” the engines and less than the amount that is necessary for testing, during this extended shutdown. The Regular Variance, if granted, will allow the Petitioner enforcement relief through December 06, 2017, or within 90 days of the facility resuming oil and gas production, whichever occurs first. No additional emissions are expected if the Petitioner’s request is granted.

Case No. 2016-38-R (Regular Variance) –

Venoco, LLC  
6267 Carpinteria Avenue  
Carpinteria, CA 93013

**Hearing** – To consider an application by Venoco, LLC submitted on November 10, 2016 for a Regular Variance from District Rule 206, Conditions 9.C.1(c)(v), 9.C.1(c)(vi), and 9.C.1(c)(viii) of Part 70/Permit to Operate 7904. The Petitioner operates the equipment described in the Petition at the Ellwood Onshore Facility (EOF) located approximately 14 miles west of the City of Santa Barbara, California.

As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, Venoco, LLC has experienced facility impacts and is not currently processing oil and gas at EOF. The Petitioner is requesting relief from the requirements to perform measurement and analysis of gas streams that have no gas flow during this extended shutdown. The Regular Variance, if granted, will allow the Petitioner enforcement relief through December 06, 2017, or the date the facility resumes oil and gas processing, whichever occurs first. No additional emissions are expected if the Petitioner’s request is granted.

**Case No. 2016-39-R (Regular Variance) –**

**Venoco, LLC  
6267 Carpinteria Avenue  
Carpinteria, CA 93013**

**Hearing** – To consider an application by Venoco, LLC submitted on November 10, 2016 for a Regular Variance from District Rule 206, Conditions 9.C.1(c)(i) and 9.C.2(c)(i) of Part 70/Permit to Operate 7904. The Petitioner operates the equipment described in the Petition at the Ellwood Onshore Facility (EOF) located approximately 14 miles west of the City of Santa Barbara, California.

As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, Venoco, LLC has experienced facility impacts and is not currently processing oil and gas at EOF. The Petitioner is requesting relief from the requirements to perform emission testing of combustion equipment that is not operating or is operating intermittently and less than the amount that is necessary for testing, during this extended shutdown. The Regular Variance, if granted, will allow the Petitioner enforcement relief through December 06, 2017, or within 90 days of the facility resuming the processing of oil and gas, whichever occurs first. No additional emissions are expected if the Petitioner's request is granted.

**Case No. 2015-35-M1 (Regular Variance) –**

**Freeport McMoRan Oil & Gas  
201 South Broadway  
Orcutt, CA 93455**

**Hearing** – To consider an application by Freeport McMoRan Oil & Gas submitted on November 07, 2016 for a Modification of Variance and Modification of Final Compliance Date for Regular Variances 2015-35-R and 2016-12-R. The Petitioner is requesting continued relief from District Rules 359 and 206, Conditions 9.B.2, 9.C.2(c)(iii), 9.C.3, 9.C.24(h), and 9.C.24(i) of Part 70/Permit to Operate 9105. The Petitioner operates the equipment described in the Petition at Platform Hidalgo, located on offshore lease tract OCS-P-0450, approximately seven miles offshore of Point Arguello, California.

As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, Freeport McMoRan Oil & Gas has experienced facility impacts. Due to the uncertainty of when the AAPL will re-establish pipeline operations, the Petitioner is preserving equipment to manage its integrity. The Petitioner feels preservation activities may occur for an extended period. The Petitioner is requesting relief from the requirements to perform many testing, measurement, and/or recordkeeping procedures of process parameters that are affected by this extended shutdown. Per Health and Safety Code §42356-42357, the Petitioner is requesting a Modification of Variance and Modification of Final Compliance Date for 2015-35-R, extending variance coverage through December 01, 2017, or the date the facility resumes oil and gas production, whichever occurs first. The Petitioner is also requesting Regular Variance 2016-12-R be incorporated into 2015-35-M1, effectively terminating 2016-12-R, if approved.

**Case No. 2015-36-M1 (Regular Variance) –**

**Freeport McMoRan Oil & Gas  
201 South Broadway  
Orcutt, CA 93455**

**Hearing** – To consider an application by Freeport McMoRan Oil & Gas submitted on November 07, 2016 for a Modification of Variance and Modification of Final Compliance Date for Regular Variances 2015-36-R and 2016-08-R. The Petitioner is requesting continued relief from District Rules 328, 359, and 206, Conditions 9.B.2, 9.C.2, 9.C.3, 9.C.12, 9.C.26(h), and 9.C.26(i) of Part 70/Permit to Operate 9103. The Petitioner operates the equipment described in the Petition on Platform Harvest located on the Outer Continental Shelf (OCS) lease tract OCS-P-0315 approximately 10 miles offshore Pt. Arguello, California.

As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, Freeport McMoRan Oil & Gas has experienced facility impacts. Due to the uncertainty of when the AAPL will re-establish pipeline operations, the Petitioner is preserving equipment to manage its integrity. The Petitioner feels preservation activities may occur for an extended period. The Petitioner is requesting relief from the requirements to perform many testing, measurement, and/or recordkeeping procedures of process parameters that are affected by this extended shutdown. Per Health and Safety Code §42356-42357, the Petitioner is requesting a Modification of Variance and Modification of Final Compliance Date for 2015-36-R, extending variance coverage through December 01, 2017, or the date the facility resumes oil and gas production, whichever occurs first. The Petitioner is also requesting Regular Variance 2016-08-R be incorporated into 2015-36-M1, effectively terminating 2016-08-R, if approved.

Case No. 2015-37-M1 (Regular Variance) –

Freeport McMoRan Oil & Gas  
201 South Broadway  
Orcutt, CA 93455

**Hearing** – To consider an application by Freeport McMoRan Oil & Gas submitted on November 07, 2016 for a Modification of Variance and Modification of Final Compliance Date for Regular Variances 2015-37-R and 2016-06-R. The Petitioner is requesting continued relief from District Rules 328 and 206, Conditions 9.B.2, 9.C.1, 9.C.13, 9.C.15, 9.C.21, 9.C.26(n), and 9.D.4 of Part 70/Permit to Operate 5704. The Petitioner operates the equipment described in the Petition at the Gaviota Oil & Heating Facility (GOHF), located at 17100 Calle Mariposa Reina, Gaviota, CA.

As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, Freeport McMoRan Oil & Gas has experienced facility impacts. Due to the uncertainty of when the AAPL will re-establish pipeline operations, the Petitioner is preserving equipment to manage its integrity. The Petitioner feels preservation activities may occur for an extended period. The Petitioner is requesting relief from the requirements to perform many testing, measurement, and/or recordkeeping procedures of process parameters that are affected by this extended shutdown. Per Health and Safety Code §42356-42357, the Petitioner is requesting a Modification of Variance and Modification of Final Compliance Date for 2015-37-R, extending variance coverage through December 01, 2017, or the date the facility resumes oil and gas processing, whichever occurs first. The Petitioner is also requesting Regular Variance 2016-06-R be incorporated into 2015-37-M1, effectively terminating 2016-06-R, if approved.

Case No. 2015-38-M1 (Regular Variance) –

Freeport McMoRan Oil & Gas  
201 South Broadway  
Orcutt, CA 93455

**Hearing** – To consider an application by Freeport McMoRan Oil & Gas submitted on November 07, 2016 for a Modification of Variance and Modification of Final Compliance Date for Regular Variances 2015-38-R and 2016-10-R. The Petitioner is requesting continued relief from District Rules 359 and 206, Conditions 9.B.2, 9.C.2(c)(iii), 9.C.3, 9.C.24(h), and 9.C.24(i) of Part 70/Permit to Operate 9104. The Petitioner operates the equipment described in the Petition on Platform Hermosa located on the Outer Continental Shelf (OCS) lease tract OCS-P-0316 approximately 10 miles offshore Pt. Arguello, California.

As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, Freeport McMoRan Oil & Gas has experienced facility impacts. Due to the uncertainty of when the AAPL will re-establish pipeline operations, the Petitioner is preserving equipment to manage its integrity. The Petitioner feels preservation activities may occur for an extended period. The Petitioner is requesting relief from the requirements to perform many testing, measurement, and/or recordkeeping procedures of process parameters that do not exist or are unwarranted during this extended shutdown. Per Health and Safety Code §42356-42357, the Petitioner is requesting a Modification of Variance and Modification of Final Compliance Date for 2015-38-R, extending variance coverage through December 01, 2017, or the date the facility resumes oil and gas production, whichever occurs first. The Petitioner is also requesting Regular Variance 2016-10-R be incorporated into 2015-38-M1, effectively terminating 2016-10-R, if approved.

Witness my hand and seal this 17<sup>th</sup> day of November, 2016.

**AERON ARLIN GENET**  
Clerk of the Hearing Board

  
By: Sara Hunt  
Deputy

*To be Published: November 20, 2016*  
*Santa Barbara Newspress*