

AGENDA

September 6, 2017

APCD Hearing Board

9:30 A.M.

BOARD OF SUPERVISORS HEARING ROOM
BETTERAVIA GOVERNMENT CENTER
511 EAST LAKESIDE PARKWAY
SANTA MARIA, CA

Dr. Francis P. Lagattuta, Chair
Robert J. Saperstein
Lee-Volker Cox, Vice-Chair
Terence Dressler
Francis Peters, Jr.

Members of the public may address the Hearing Board on any matter listed on the agenda by completing and delivering to the Clerk a speaker slip before the item is considered. Matters not listed on the agenda may be addressed during the public comment period section of the agenda. Petitions listed are on file with the Clerk of the APCD Hearing Board and are available for public inspection during regular business hours. Additional information can be obtained at the APCD office, 260 North San Antonio Road, Suite A, Santa Barbara, CA, or on the APCD website at: <http://www.ourair.org/apcd/apcd-hearing-board/>. Any disclosable public records related to an open session item on a regular meeting agenda and distributed by the Board Clerk to all or a majority of the members of the APCD Hearing Board less than 72 hours prior to that meeting are available for inspection in the APCD office or website.

In compliance with the Americans with Disabilities Act, individuals needing special accommodations to participate in the meeting should contact the APCD at 961-8800 at least three working days prior to the scheduled meeting.

- I. 9:30 a.m. – Call to Order – Roll Call
- II. Administration of Oath to Participants
- III. Approval of minutes of the July 5, 2017 meeting
- IV. Requests for continuance or addition of Ex-Agenda items
- V. Announcements/Staff Reports
- VI. Public Comment Period – *Persons desiring to address the Hearing Board on any subject within the jurisdiction of the Hearing Board not included as part of the agenda may do so at this time.*
- VII. Public Hearings

Clerk of the APCD Board:

Aeron Arlin Genet

1) Case No. – 2016-23-M1

ExxonMobil Production Company
12000 Calle Real, Goleta, CA 93117

Hearing – To consider an application by ExxonMobil Production Company submitted on July 27, 2017 requesting a Modification of Final Compliance Date for Variances 2016-23-R and 2016-32-R for continued relief from District Rules 311, 325, 328, 331, 342, 359, and 206, Conditions 9.B.12, 9.C.1(b)(iii)(2)(a), 9.C.1(b)(iv)(1), 9.C.1(c), 9.C.1(c)(i), 9.C.1(c)(ii), 9.C.1(c)(iv), 9.C.1(c)(v), 9.C.1(c)(vi), 9.C.1(c)(vii), 9.C.1(c)(viii), 9.C.1(d), 9.C.1(d)(i), 9.C.1(d)(ii), 9.C.1(d)(iii), 9.C.1(d)(iv), 9.C.1(d)(v), 9.C.1(d)(vi), 9.C.1(d)(vii), 9.C.1(d)(viii), 9.C.2(c), 9.C.2(c)(ii), 9.C.2(c)(iii), 9.C.2(c)(iv), 9.C.2(c)(v), 9.C.2(c)(vi), 9.C.2(c)(vii), 9.C.2(c)(x), 9.C.2(d), 9.C.2(d)(i), 9.C.2(d)(ii), 9.C.2(d)(iii), 9.C.2(d)(iv), 9.C.2(d)(v), 9.C.2(d)(vi), 9.C.2(d)(vii), 9.C.2(d)(viii), 9.C.3(b)(i), 9.C.3(c)(i), 9.C.7(a), 9.C.7(b)(ii), 9.C.7(b)(v), 9.C.7(c), 9.C.7(c)(i), 9.C.7(d), 9.C.7(d)(i), 9.C.8(f), 9.C.10(a), 9.C.10(b), 9.C.10(d), 9.C.10(g), 9.C.10(j), 9.C.10(k)(5), 9.C.10(k)(6), 9.C.10(k)(7), 9.C.10(k)(8), 9.C.12, 9.C.12(a), 9.C.12(f), 9.C.13, 9.C.14, 9.C.17, 9.C.19, 9.C.20, 9.C.21, 9.C.25(b), 9.C.25(c)(i), 9.C.25(c)(ii), 9.C.27(a), 9.C.27(b), 9.C.28, 9.C.36(b), and 9.D.3(c) of Part 70/Permit to Operate 8092 and Condition 9.C.4(c)(i) of Part 70/Permit to Operate 9102.. Additionally, the Petitioner is requesting a Modification of Variance for Regular Variances 2016-23-R and 2016-32-R, in order to incorporate them into a single variance. The Petitioner operates the equipment described in this Petition at the POPCO gas processing plant, approximately 25 miles northwest of Santa Barbara, CA.

2) Case No. – 2016-24-M1

ExxonMobil Production Company
12000 Calle Real, Goleta, CA 93117

Hearing – To consider an application by ExxonMobil Production Company submitted on July 27, 2017 requesting a Modification of Final Compliance Date for Variances 2016-24-R, 2016-30-R, 2016-43-R and 2017-01-R for continued relief from District Rules 311, 325, 325.D.1(b), 325.E.1(b), 325.F.4(b), 328, 328.F.2, 328.G.3, 331, 331.F, 342.I.1, 359, 359.F.2, 359.G.1, 359.H.2, 359.H.3, and 206, Conditions 9.B.12, 9.C.1(b)(xi), 9.C.1(c), 9.C.1(c)(i), 9.C.1(c)(ii), 9.C.1(d), 9.C.2(c)(iii), 9.C.2(c)(iv), 9.C.2(c)(v), 9.C.2(d), 9.C.2(d)(i), 9.C.2(d)(ii), 9.C.2(d)(iii), 9.C.3(b)(i), 9.C.3(c)(i), 9.C.3(c)(ii), 9.C.3(c)(iii), 9.C.5(b)(iv), 9.C.5(b)(v), 9.C.5(c), 9.C.6(b), 9.C.6(b)(i), 9.C.6(c)(iii), 9.C.6(c)(iv), 9.C.6(c)(vi), 9.C.6(c)(vii), 9.C.6(c)(viii), 9.C.6(d)(vi), 9.C.6(d)(vii), 9.C.6(d)(viii), 9.C.8(a)(i), 9.C.8(c), 9.C.8(c)(i), 9.C.8(c)(ii), 9.C.8(c)(iii), 9.C.8(d), 9.C.8(d)(i), 9.C.8(d)(ii), 9.C.8(d)(iii), 9.C.8(d)(iv), 9.C.8(d)(v), 9.C.10(a), 9.C.10(b), 9.C.10(d), 9.C.10(e), 9.C.10(h), 9.C.10(j), 9.C.10(k), 9.C.10(m)(iii), 9.C.10(m)(v), 9.C.10(m)(vi), 9.C.10(m)(xi), 9.C.10(m)(xii), 9.C.13(a), 9.C.13(b), 9.C.13(c), 9.C.13(c)(i), 9.C.13(c)(ii), 9.C.14, 9.C.15, 9.C.15(a), 9.C.16, 9.C.17, 9.C.21, 9.C.25(a), 9.C.36(c), 9.C.36(i), 9.C.36(l), 9.C.36(o), and 9.C.43(b) of Part 70/Permit to Operate 5651. Additionally, the Petitioner is requesting a Modification of Variance for Regular Variances 2016-24-R, 2016-30-R, 2016-43-R, and 2017-01-R, in order to incorporate them into a single variance. The Petitioner operates the equipment described in this Petition at its Las Flores Canyon oil and gas processing plant, approximately 25 miles northwest of Santa Barbara, CA.

3) Case No. – 2016-25-M1

ExxonMobil Production Company
12000 Calle Real, Goleta, CA 93117

Hearing – To consider an application by ExxonMobil Production Company submitted on July 27, 2017 requesting a Modification of Final Compliance Date for Variances 2016-25-R and 2016-31-R for continued relief from District Rules 325, 328, and 206, Conditions 9.C.1(c), 9.C.6(c)(iv), 9.C.8(c), 9.C.12(a), and 9.C.15 of Part 70/Permit to Operate 5651. Additionally, the Petitioner is requesting a Modification of Variance for Regular Variances 2016-25-R and 2016-31-R, in order to incorporate them into a single variance. The Petitioner operates the equipment described in this Petition at its Las Flores Canyon oil and gas processing plant, approximately 25 miles northwest of Santa Barbara, CA.

VIII. ADMINISTRATIVE AGENDA

Approved by vote on one motion. These items read only on request of Hearing Board members.

The following Variance Orders have been approved by the Air Pollution Control District Hearing Board. These orders are available for inspection and reproduction during normal business hours at the office of the Air Pollution Control District, 260 North San Antonio Rd., Suite A, Santa Barbara, California 93110.

- A-1) Case No. – 2017-16-E – Greka Oil & Gas, Inc.
P.O. Box 5489, Santa Maria, CA 93456

On June 23, 2017 Hearing Board member Terence Dressler approved an Emergency Variance allowing for continued operation of Petitioner's Greka Refinery Asphalt Heater #4 in violation of District Rule 331.E.1(f). Said variance provides relief for the period of June 15, 2017 through July 14, 2017, or the date the Petitioner's electric actuator safety valve is in compliance, whichever occurs first, while a faulty electric actuator safety valve is replaced.

- A-2) Case No. – 2017-17-E – ExxonMobil Production Company
12000 Calle Real, Goleta, CA 93117

On August 17, 2017 Hearing Board member Robert Saperstein approved an Emergency Variance allowing for continued operation of Platform Heritage in violation of District Rules 333.D.2 and 206, Condition 9.C.1(b)(v) of Part 70/Permit to Operate 9102. Said variance provides relief for the period of August 15, 2017 through August 29, 2017, or the date the facility returns to compliance, whichever occurs first, while a new tachometer cable is installed.

- A-3) Case No. – 2017-18-E – J&A Santa Maria Marian Medical
1400 East Church Street, Santa Maria, CA 93454

On August 17, 2017 Hearing Board member Robert Saperstein approved an Emergency Variance allowing for continued operation of J&A Santa Maria, LLC in violation of District Rule 206, Conditions 7 and 7.b of Permit to Operate 13865. Said variance provides relief for the period of August 11, 2017 through September 09, 2017, or the date the facility returns to compliance, whichever occurs first, while waiting for the power to be restored due to an outage created from a fire at the Petitioners facility.

- A-4) Case No. – 2017-19-E – Venoco, LLC
6267 Carpinteria Avenue, Suite 100, Carpinteria, CA 93013

On August 17, 2017 Hearing Board member Robert Saperstein approved an Emergency Variance allowing for continued operation of Ellwood Onshore Facility in violation of District Rule 206, Condition 9.C.2(c)(v) of Part 70/Permit to Operate 7904. Said variance provides relief for the period of August 18, 2017 through September 01, 2017, or the date the facility returns to compliance, whichever occurs first, while repairs are made to the flare monitoring device.

IX. ADJOURN

ANNOUNCEMENTS

The next regularly scheduled meeting of the Santa Barbara County Air Pollution Control District Hearing Board is October 4, 2017, 9:30 a.m. Meeting is subject to cancellation if there are no items to be heard.