Platform Hogan Variance Order 2021-05-M3 June 2024 Monthly Update Report

Pursuant to condition #1 of Variance Order 2021-05-M3, Beacon West Energy Group hereby submits the following information for Platform Hogan for June 2024:

- a. Status of actions taken on Increments of Progress:
 - a. Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - b. Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - c. Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution.

 Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - d. Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
- b. **List of well bay fugitive leak repairs completed and date repaired.** See entries in "Repair Type" column of Attachment A in May 2024 update for components with completed repairs. Next Method 21 inspection will occur in Augusts 2024.
- c. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in Attachment A in the May 2024 Update.
- d. **Status of ongoing safety repairs to the platform.** All necessary Level 1 repairs are completed, and firewater system repairs are completed.
- e. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** See Attachment A in May 2024 update. Next Method 21 inspection will occur in August 2024.
- f. List of actions completed during the past month.
 - a. Completed the installation of the South Crane.
 - b. Completed installation and repair of helideck.
- g. List of actions to be taken the next month.
 - a. Disassemble and transfer the portable crane (Nautilus 280B) to Platform Houchin.
 - b. Kickoff sitework for proposed 2024 Level 1 repairs.
- h. **List of Permitted Equipment and current status.** Refer to PTO 9108-R4 for list of permitted equipment. The only currently operating equipment are North Crane, crew boat, deck drain sump tank, and settling sump tank.
- Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance.
 Initiating additional Level 1 Phase 2 repairs (decking, deck coating, stairs, railings, etc.)

- j. Current status of the crane(s).
 - a. South crane: Crane (ATC 15978) Completed installation completed June 2024
 - b. Portable crane: Unit 20000 portable crane (ATC 15962) installation completed.
 - c. Any additional cranes: N/A.
- k. Monthly excess emissions, if any, calculated in lbs and tons of ROCs: No excess emissions through flare stack in May 2024. Excess well head fugitive emissions identified by Method 21 screening are not calculated.
- I. Status of the Appeal Resolution. Appeal Resolution is being monitored by ConocoPhillips.

Platform Hogan Variance Order 2021-05-M3 July 2024 Monthly Update Report

Pursuant to condition #1 of Variance Order 2021-05-M3, Beacon West Energy Group hereby submits the following information for Platform Hogan for July 2024:

- 1. Status of actions taken on Increments of Progress:
 - a. Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - c. Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution.

 Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - d. Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
- List of well bay fugitive leak repairs completed and date repaired. See entries in "Repair Type" column of Attachment A in May 2024 update for components with completed repairs. Next Method 21 inspection will occur in August 2024.
- 3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in Attachment A in the May 2024 Update.
- 4. **Status of ongoing safety repairs to the platform.** All necessary Level 1 repairs are completed, and firewater system repairs are completed.
- 5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** See Attachment A in May 2024 update. Next Method 21 inspection will occur in August 2024.
- 6. List of actions completed during the past month.
 - a. Completed disassembly of portable crane (Nautilus 280B). Started transfer of components to Platform Houchin.
- 7. List of actions to be taken the next month.
 - a. Progressing planning and engineering for platform accommodation buildings.
 - b. Kickoff sitework for proposed 2024 Level 1 repairs.
- 8. **List of Permitted Equipment and current status.** Refer to PTO 9108-R4 for list of permitted equipment. The only currently operating equipment are North Crane, crew boat, deck drain sump tank, and settling sump tank.
- 9. Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance.

 Initiating additional Level 1 Phase 2 repairs (decking, deck coating, stairs, railings, etc.)

- 10. Current status of the crane(s).
 - All platform cranes are in service and operating.
- 11. Monthly excess emissions, if any, calculated in lbs and tons of ROCs: No excess emissions through flare stack in May 2024. Excess well head fugitive emissions identified by Method 21 screening are not calculated for July Excess emissions calculations using Correlation Equation will start in the August report.
- 12. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.

Platform Hogan Variance Order 2021-05-M4 August 2024 Monthly Update Report

Pursuant to condition 2 of Variance Order 2021-05-M4, Beacon West Energy Group hereby submits the following information for Platform Hogan for August 2024:

- 1. Status of actions taken on Increments of Progress:
 - a. Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - b. Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - c. Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution.

 Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - d. Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
- 2. **List of well bay fugitive leak repairs completed and date repaired.** See entries in "Repair Type" column of Attachment A for components with completed repairs. Next Method 21 inspection will occur in November 2024.
- 3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in Attachment A.
- 4. **Status of ongoing safety repairs to the platform.** Ongoing preparations to kickoff site installation of proposed 2024 Level 1 repairs (hand rails, deck plate, stair treads. Firewater system repairs are completed.
- 5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** See Attachment A. Next Method 21 inspection will occur in November 2024.
- 6. List of actions completed during the past month.
 - a. Completed disassembly and transfer of portable crane (Nautilus 280B) to Platform Houchin.
- 7. List of actions to be taken the next month.
 - a. Progressing planning and engineering for platform accommodation buildings.
 - b. Kickoff sitework for proposed 2024 Level 1 repairs.

- 8. **List of Permitted Equipment and current status.** Refer to PTO 9108-R4 for list of permitted equipment. The only currently operating equipment are North Crane, crew boat, deck drain sump tank, and settling sump tank.
- 9. Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance. Initiating additional Level 1 Phase 2 repairs (decking, deck coating, stairs, railings, etc.)
- 10. **Current status of the crane(s).**All platform cranes are in service and operating.
- 11. Monthly excess emissions, if any, calculated in lbs and tons of ROCs: No excess emissions through flare stack in August 2024. Excess well head fugitive emissions identified by Method 21 screening were calculated using Correlation Equation. Excess emission calculations for August are included as Attachment B.
- 12. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.

Attachment A Platform Hogan - Quarterly Method 21 Inspection August 21, 2024

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Client Facility Rule Work Order	Beacov Platford 331 1191693	Permit None		Gate Contact Office	Reading L Taylor			TVA 2	aleria () 020 73 1:01 au	_	Date Travel Repair Reinspection Page	Lur	f ID
Metal Tag	Green Tag Number	Area	Subarea	Location	Componen	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
Description:	Ram	11611 Bay	+A-49 +OP 10	AGUS W NOV	Raw e avou	Ind	TC	7:12 am	74,400 - JDU	th			
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escription:	Kaum #	1 on +0	p row,	WOOVE 9	vouna		nte	V 1	WITH	EAS			
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
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escription:	Cam #2	2 on to	b ram	above gr	and	Cl	nte	W	VOVE				
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Rule _	Beacon Platfori 331	M Hogan Permit None		Gate Contact Doug	Reading L		_		aleria () 020 73	_	Repair Reinspection	Lur	24 nch <u>D</u>
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	-	Well Bay	A-40	AGCN	Ram		TC	7:19	95000			-	
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		wen Bay	A-41	AGILN	Ram	(T/	7:30	95100	Туре			
Description :	only	Ram in	midde	e row,	apol	e	gro	ind	Con-	Ler .	North		
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
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escription:	am to	12 on	bussin	Vall 0	1000,00	carl	m	0010	LOV 1	THIL			

PREPARED BY MONTROSE AIR QUALITY SERVICES

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escription:	am #	4 on to	o row	about	avan	1	101	144	- SOL	Hh 1	West		
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1000		Well Bay	A-40	AUCS	Ram	1	TL	7:42	55700				
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Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		Well Bay	A =40	AGCSW	Rem	1	TO	7:45	42700				
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		Well Bay	A-40	AGCSW	Ram	1	TZ	7:46	40800	-			
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Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		Well Bay	A-40	AGCSW	Peducer	1	TC	7:47	11900				
escription:	abour	ground	centu	500	44 V	Je:	5+	re	duce	1			
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Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		WellBay	A-61	AGICS	Ram	(TC	7:53	95900	_		7	
escription:	Ram -	#3 on -	HOD YOW	above	arou	nd	Con	nter	- SO	44			
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	-	Well Rough	A-48	AGIC	elamp	6-	TC	9:10	95100	-			
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Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
-	-	Well Ray	AG-27A	AGCE	value	2	TC	9:14	95300	-			-
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Metal Tag	Green Tag Number	Area	Subarea	Location	ComponentS		Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
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-		Well Bay	A-9	AGW	Valve 1	TC 9:24	32100	TI		104	10:41
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	-	WellBas	A-43	AGCN	Valve 3	VS 9:3	0 2058				
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		-Well Bary	A-23	AGUS	VMan [TC 9:4	1 2002	TI		1.04	10:49
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Metal Tag	Green Tag Number	Area	Subarea	Location	Componen	t Size	Leak Path	Leak - Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time		
		Well Bay	A-23	AGLNW	VBall	3	VS	9:52	96400						
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-		Wal Buy	A-1	AGUS	Ram	11	Th	9:58	47100						
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		Well Bay	A-18	AGCNW	Reducer	1	TC	10:33	4391	-			-		
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		Area · Well Barry	Subarea A - 14	ACIUN	Ram	13126	+c	11:40	96700						

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		Well Bay	A-14	AGCSW	lam	1	TC	11:49	18400			Wes	
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		WellBay	A-14	AGE	VMan	1	TI	11:50	10500	TH			
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Metal Tag	Green Tag	Area Well Bay	Subarea A-11 Ram #1		Component		Leak Path	Mu Leak Time	Leak Rate			Repair Rate	Repair
Metal Tag	Green Tag Number	Area Well Bay	A-11	AGUSW	Component	Size	Leak Path	Leak Time	Leak Rate	Type		Repair Rate	Repair Time
	Green Tag Number	Area Well Bay	A-11	AGUSW	Component	Size	Leak Path	Leak Time	Leak Rate	Type		Repair Rate	Time
Metal Tag	Green Tag Number	Area Well Bay A at	A-11 Pam #1	AGLSW top ro	Component Ray	Size	Leak Path	Leak Time	Leak Rate 97500 Md C	Type	SOU	Repair Rate	Repair Time

Facility	Beacon			Gate	Reading Lo	og	Insp	ector V	aleria C	arden	Date Travel		124 nch 0.5
	Platford	The second line is not a second line in the second line in the second line is not a second line in the second line is not a second line in the second line is not a second line in the second line is not a second line in the second line is not a second line in the second line is not a second line in the second line is not a second line in the second line is not a second line in the second line is not a second line in the second line is not a second line in the second line is not a second line in the second line is not a second line is not a second line in the second line is not a second line		Contact Doug	Taylor			TVA 2	02073	_	Repair	0	
-	1191193	Type ()	The second secon	Office	J		_	Start _	1:000	n	Reinspection		1 10
		IAbe TA	larter 19	Cell (805)	455.910	20	_	End		-	Page	9	of 10_
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak . Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		Well Barg	A-11	AGCSE	Ram		TU	11:57	97400	/		/	
Description:	raediv	rel at	above	dround	CUNT	es	- <	TILA	n 00	18+	Ram =	#4	t00
		0		1	(
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		Well BM	A-11	AGENE	Ram	1	TL	12:03	97700			-	-
Description : /	readiw	of at &	am H	= 1 _100	VOW,	ak	ove.	a val	m c	ente	r NOV4	h Fo	757
		0	7	1 101	100010	<u>u</u>	000	grov	V DI C.	01-10	7007		
Matel Ter	Green Tag												
Metaliad		Area	Cubaran	Location	Ja		Leak	Leak	Leak	Repair	DED	Repair	Repair
Metal Tag	Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
Metaliag		Area Well Bay	Subarea A - 1	Location	Component	Size					RFR		
		Area Well Bay at Ram	Subarea A - 11 + 13 -	AGCN HOD YOW	0	1	Path TC	Time	Rate	Туре	RFR		
		Area Well Bay at Ram	A-11	AGCN HOP YOW	Ram	1	Path TC	Time	Rate	Туре			
Description :		Area Well Bay Af Ram Area	A-11	Location AGCN OP YOW Location	Ram	1	Path TC	Time	Rate	Туре			
Description:	Number Number	Well Bay at Ram	A-11 #3 -	AGCN top row	Ram , aww.	1	Path TC TVOC Leak Path	Time 12:05 Md	Rate 20300 (QM)	Type	VovTh	Rate	Time
Description:	Number Number	Well Bay at Ram	A-11 #3 -	AGCN top row	Ram , also ve	1	Path TC 7700	Time 12:05 Mcd Leak Time 12:00	Rate 20300 (01)	Repair	VoV+h	Rate	Time
Description : V	Number Number	Well Bay at Ram	A-11 #3 -	AGCN top row	Ram , aww.	1	Path TC TVOC Leak Path	Time 12:05 Md Leak Time	Rate 20300 (QM)	Repair	VovTh	Rate	Time
Metal Tag	Green Tag Number	Well Bay at Ram Area WUBBY at Jan	A-11 #3 - Subarea A-11 1 #4 -	AGCN Location AGCNN OP VOW	Ram , alove Component Ram , alove	Size	Path TC TVOC Leak Path	Time 12:05 Mcd Leak Time 12:00	Rate 20300 (QM)	Repair	VOVTD. RFR WEST	Rate	Repair
Description : V	Green Tag Number	Well Bay at Ram	A-11 #3 -	AGCN top row	Ram , aww.	Size	Path TC TVOU Leak Path TC	Time 12:05 Md Leak Time 12:06 A CO	Leak Rate 97800	Repair Type Repair Type Repair Type	VoV+h	Rate	Repair
Metal Tag	Green Tag Number	Well Bay at Ram Area WUBBY at Jan	A-11 #3 - Subarea A-11 1 #4 -	AGCN Location AGCNN OP VOW	Ram , alove Component Ram , alove	Size	Path TC TC TC TC TC TC TC TC TC TC	Time 2:05 Md Leak Time 2:06 Col	Rate 20300 (DM-	Repair Type Repair Type Repair Type	VOVTD. RFR WEST	Repair	Repair Time
Metal Tag	Green Tag Number	Well Bay at Ram Area WUBBY at Jan	A-11 #3 - Subarea A-11 1 #4 -	AGCN Location AGCNN OP VOW	Component Ram AUDIN Component	Size	Path TC TC TC TC TC TC TC TC TC TC	Time (2:05) Mcd Leak Time (2:00) Leak Time	Leak Rate 97800	Repair Type Repair Type Repair Type	RFR West	Repair Rate	Repair Time

Client Facility Rule Work Order	Beacon Platfor 33149	Permit Non	e varterly	Gate Contact Office Cell SDS	Reading L Taylo	r	Inst	TVA 2	alenia (820 73 e:00 a	ardeno		三	124 nch <u>D</u>
Metal Tag	Green Tag Number	Area	Subarea	Location	Componen	tSize	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
-		Well Bay	A-4	DCN	valve	3	VS	12:24	SOIL	-			
Description:	readines	at valve	stem !	in over	head	CQ1	rte	VA	OVTh	Valve	e		
	0												
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		Well Bay	A-U	AGE	Plug	2	TO	12:30	4213	_			
escription:	reading	or at 41	Waded	CANNIT	11 - 0	200	9	bove	e ava	and.	Past	101L	9
		0	The state of the s	WIII W	10-1-				7	1		1	0
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		Woll Ray	A-19	AGCS	Ram	1	TC	12:41	1783				
escription:	padina	At TO	m #3	Dottom	1,0	Al	d)/P	ar	and	Cente	W S0	uth	7
	0	VI IW	-	DOTTO:	1000	7 18				141	1		
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		Wall Ray	A-50	AGC	damp	10	TU	1259	9200		-		-
escription :	padino	2 11	Clamp	Abou		1111	1	101	rter				
			- Court		410		-						
Metal Tag	Green Tag Number	Area ·	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			79.65						40%				
scription:													

Attachment B Platform Hogan - Fugitive ROC Emissions Information August 2024

Table 5.1.0 Platform Hogan Fugitive ROC Emissions Information^(a)

		ıs			

Service Type	Accessibility	Num		mponents	SVRFs ^{(c}	for THC	THC Er	missions b	y SVRF	ROC/THC	Tota	I ROC En	nissisons ^(d)	SVRFs fo	or ROC
Component Type	Group		Screene	ed ^(b)	lb/cor	np/day	Range	, and Total	, lb/day	Ratio				lb/com	p/day
		<10K	≥ 10K	Total	<10K	≥ 10K	<10K	≥ 10K	Total		lb/day	tpq	tpy	<10K	≥ 10K
Gas/Light Liquid Service															
Valves	Accessible	3	3	6	1.85E-03	7.33E+00	0.006	21.990	21.996	0.31	6.82	0.31	1.24	5.74E-04	2.27E+00
	Inaccessible	0	0	0	1.85E-03	7.33E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	5.74E-04	2.27E+00
					4.075.00	0.705.00	0.000	0.000	0.000	0.04	0.00	0.44	4.00	0.045.00	0.005.00
Others	Accessible	1 0	3	4	1.27E-02	9.76E+00	0.013	29.280	29.293	0.31	9.08	0.41	1.66	3.94E-03	3.03E+00
	Inaccessible	U	0	0	1.27E-02	9.76E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	3.94E-03	3.03E+00
Connectors	Accessible	6	33	39	6.35E-04	1.37E+00	0.004	45.210	45.214	0.31	14.02	0.64	2.56	1.97E-04	4.25E-01
Commediate	Inaccessible	0	0	0	6.35E-04	1.37E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	1.97E-04	4.25E-01
							0.000	0.000	0.000						
Flanges	Accessible	0	0	0	1.48E-03	3.23E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	4.59E-04	1.00E+00
	Inaccessible	0	0	0	1.48E-03	3.23E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	4.59E-04	1.00E+00
							0.000	0.000	0.000						
Open-ended Lines	Accessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	3.94E-04	8.99E-01
	Inaccessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	3.94E-04	8.99E-01
Duman Capla/	Accesible	0	0	0	2.075.02	2 005 . 00	0.000	0.000	0.000	0.24	0.00	0.00	0.00	0.505.03	4 405 .00
Pump Seals/ Compressor Seals	Accessible Inaccessible	0	0	0	3.07E-02 3.07E-02	3.80E+00 3.80E+00	0.000	0.000	0.000	0.31 0.31	0.00	0.00	0.00 0.00	9.52E-03 9.52E-03	1.18E+00 1.18E+00
Compressor Seals	maccessible	U	U	0	3.07 E-02	3.80⊑+00	0.000	0.000	0.000	0.51	0.00	0.00	0.00	9.52E-05	1.10=+00
Subtotal: Gas/LL		10	39	49			0.0221	96.48	96.50		29.92	1.36	5.46		
Oil Service															
Valves	Accessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	5.66E-04	2.09E+00
	Inaccessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	5.66E-04	2.09E+00
Others	Accessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00	4.76E-03	2.82E-01
Others	Inaccessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00	4.76E-03	2.82E-01
	Hidocosibic	U		Ŭ	0.001-00	3.00L-01	0.000	0.000	0.000	0.50	0.00	0.00	0.00	4.70⊑-00	2.02L-01
Connectors	Accessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	2.96E-04	6.94E-01
	Inaccessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	2.96E-04	6.94E-01
Flanges	Accessible	0	0	0	1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00	7.11E-04	7.73E+00
	Inaccessible	0	0	0	1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00	7.11E-04	7.73E+00
		_			0.505.01	4.475.00	0.000	0.000	0.000	0.50	0.00		0.00	5 00E 6 :	0.555.01
Open-ended Lines	Accessible	0	0	0	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00 0.00	0.00	0.00	5.33E-04	6.55E-01
	Inaccessible	U	U	U	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	5.33E-04	6.55E-01
Pump Seals/	Accessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	4.14E-03	2.13E+00
Compressor Seals	Inaccessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	4.14E-03	2.13E+00
1 '															
Subtotal: Oil		0	0	0			0.00	0.00	0.00		0.00	0.00	0.00		
								22.15	22.56						
Total: Gas/LL + Oil		10	39	49			0.0221	96.48	96.50		29.92	1.36	5.46		

Notes:

⁽a) See APCD Policy and Procedure 6100.072.1998 for an explanation of the terms and calculation process used in this table.

⁽b) The distribution of components in the "<10K" and "≥10K" columns may vary; the values shown are not limits.

⁽c) SVRF = screening value range factor

⁽d) Permitted ROC emissions limits are detailed by service type in Tables 5.1-3, 5.1-4, 5.2 and 5.3.

Platform Hogan Variance Order 2021-05-M4 September 2024 Monthly Update Report

Pursuant to condition 2 of Variance Order 2021-05-M4, Beacon West Energy Group hereby submits the following information for Platform Hogan for September 2024:

- 1. Status of actions taken on Increments of Progress:
 - a. Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - b. Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - c. Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - d. Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
- 2. **List of well bay fugitive leak repairs completed and date repaired.** See entries in "Repair Type" column of Attachment A in August 2024 update for components with completed repairs. Next Method 21 inspection will occur in November 2024.
- 3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in Attachment A in August 2024 update.
- 4. **Status of ongoing safety repairs to the platform.** Ongoing preparations to kickoff site installation of proposed 2024 Level 1 repairs (hand rails, deck plate, stair treads. Firewater system repairs are completed.
- 5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** See Attachment A in August 2024 update. Next Method 21 inspection will occur in November 2024.
- 6. List of actions completed during the past month.
 None
- 7. List of actions to be taken the next month.
 - a. Progressing planning and engineering for platform accommodation buildings.
 - b. Kickoff sitework for proposed 2024 Level 1 repairs.

- 8. **List of Permitted Equipment and current status.** Refer to PTO 9108-R5 for list of permitted equipment. The only currently operating equipment are North Crane, crew boat, deck drain sump tank, and settling sump tank.
- 9. Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance. Initiating additional Level 1 Phase 2 repairs (decking, deck coating, stairs, railings, etc.)
- 10. **Current status of the crane(s).**All platform cranes are in service and operating.
- 11. Monthly excess emissions, if any, calculated in lbs and tons of ROCs: No excess emissions through flare stack in September 2024. Excess well head fugitive emissions identified by Method 21 screening were calculated using Correlation Equation. Excess emission calculations for September 2024 are included as Attachment B.
- 12. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.

Attachment A Platform Hogan - Quarterly Method 21 Inspection

See August 2024 Monthly Update

Attachment B Platform Hogan - Fugitive ROC Emissions Information September 2024

Table 5.1.0
Platform Hogan
Fugitive ROC Emissions Information^(a)
September 2024

Service Type	Accessibility Number of Components SVRFs ^(c) for THC				c) for THC	THC E	missions b	y SVRF	ROC/THC	Total ROC Emissisons ^(d)			
Component Type	Group		Screene	ed ^(b)	lb/cor	mp/day	Range, and Total, lb/day			Ratio			
		<10K	≥ 10K	Total	<10K	≥ 10K	<10K	≥ 10K	Total		lb/day	tpq	tpy
Gas/Light Liquid Service													
Valves	Accessible	3	3	6	1.85E-03	7.33E+00	0.006	21.990	21.996	0.31	6.82	0.31	1.24
	Inaccessible	0	0	0	1.85E-03	7.33E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
04	A !!-! -	١,			4.075.00	0.705.00	0.000	0.000	0.000	0.04	0.00	0.44	4.00
Others	Accessible	1	3 0	4 0	1.27E-02	9.76E+00 9.76E+00		29.280 0.000	29.293 0.000	0.31	9.08 0.00	0.41 0.00	1.66 0.00
	Inaccessible	0	U	U	1.27E-02	9.76E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Connectors	Accessible	6	33	39	6.35E-04	1.37E+00		45.210	45.214	0.31	14.02	0.64	2.56
Commodate	Inaccessible	0	0	0	6.35E-04	1.37E+00		0.000	0.000	0.31	0.00	0.00	0.00
							0.000	0.000	0.000				5.55
Flanges	Accessible	0	0	0	1.48E-03	3.23E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
	Inaccessible	0	0	0	1.48E-03	3.23E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
							0.000	0.000	0.000				
Open-ended Lines	Accessible	0	0	0	1.27E-03	2.90E+00		0.000	0.000	0.31	0.00	0.00	0.00
	Inaccessible	0	0	0	1.27E-03	2.90E+00		0.000	0.000	0.31	0.00	0.00	0.00
			_	_			0.000	0.000	0.000				
Pump Seals/	Accessible	0	0	0	3.07E-02	3.80E+00		0.000	0.000	0.31	0.00	0.00	0.00
Compressor Seals	Inaccessible	0	0	0	3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Subtotal: Gas/LL		10	39	49			0.0221	96.48	96.50		29.92	1.36	5.46
Oll Complete													
Oil Service Valves	Accessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
valves	Inaccessible	0	0	0	1.01E-03 1.01E-03	3.74E+00 3.74E+00		0.000	0.000	0.56	0.00	0.00	0.00
	maccessible	U	U	U	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Others	Accessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
0 4.15.15	Inaccessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Connectors	Accessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Flanges	Accessible	0	0	0	1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Open anded Lines	Accessible	0	0	0	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Open-ended Lines	Inaccessible	0	0	0	9.52E-04 9.52E-04	1.17E+00 1.17E+00		0.000	0.000	0.56	0.00	0.00	0.00
	เกลงประชายาธ				9.02E-04	1.17 = +00	0.000	0.000	0.000	0.30	0.00	0.00	0.00
Pump Seals/	Accessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Compressor Seals	Inaccessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
·													
Subtotal: Oil		0	0	0			0.00	0.00	0.00		0.00	0.00	0.00
Total: Gas/LL + Oil		10	39	49			0.0221	96.48	96.50		29.92	1.36	5.46
Totali Gud/EE - Oli				70			3.02E1	30.70	30.00	<u> </u>	20.02	1.00	0.40

	SVRFs for ROC										
	Ib/comp/day										
	<10K	≥ 10K									
		2.27E+00 2.27E+00									
		3.03E+00 3.03E+00									
	1.97E-04 1.97E-04	4.25E-01 4.25E-01									
	4.59E-04 4.59E-04	1.00E+00 1.00E+00									
	3.94E-04 3.94E-04	8.99E-01 8.99E-01									
	9.52E-03 9.52E-03										
	5.66E-04 5.66E-04	2.09E+00 2.09E+00									
	4.76E-03 4.76E-03	2.82E-01 2.82E-01									
	2.96E-04 2.96E-04	6.94E-01 6.94E-01									
	7.11E-04 7.11E-04	7.73E+00 7.73E+00									
	5.33E-04 5.33E-04	6.55E-01 6.55E-01									
		2.13E+00 2.13E+00									
J .											

Notes

⁽a) See APCD Policy and Procedure 6100.072.1998 for an explanation of the terms and calculation process used in this table.

⁽b) The distribution of components in the "<10K" and "≥10K" columns may vary; the values shown are not limits.

⁽c) SVRF = screening value range factor

⁽d) Permitted ROC emissions limits are detailed by service type in Tables 5.1-3, 5.1-4, 5.2 and 5.3.

Platform Hogan Variance Order 2021-05-M4 October 2024 Monthly Update Report

Pursuant to condition 2 of Variance Order 2021-05-M4, Beacon West Energy Group hereby submits the following information for Platform Hogan for October 2024:

- 1. Status of actions taken on Increments of Progress:
 - a. Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - b. Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - c. Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - d. Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
- 2. **List of well bay fugitive leak repairs completed and date repaired.** See entries in "Repair Type" column of Attachment A in August 2024 update for components with completed repairs. Next Method 21 inspection will occur in November 2024.
- 3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in Attachment A in August 2024 update.
- 4. **Status of ongoing safety repairs to the platform.** Started site work for 2024 Level 1 repairs. Ongoing demo of wellbay catwalk and piping. Pending repair/mods of misc. hand rails, deck plate, and stair treads. Firewater system repairs are completed.
- 5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** See Attachment A in August 2024 update. Next Method 21 inspection will occur in November 2024.
- 6. List of actions completed during the past month.
- 7. Started site work for 2024 Level 1 repairs. Ongoing demo of wellbay catwalk and piping List of actions to be taken the next month.
 - a. Progressing planning and engineering for platform accommodation buildings.
 - b. Proposed 2024 Level 1 repairs.

- 8. **List of Permitted Equipment and current status.** Refer to PTO 9108-R5 for list of permitted equipment. The only currently operating equipment are North Crane, crew boat, deck drain sump tank, and settling sump tank.
- 9. Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance. Started site work for 2024 Level 1 repairs. Ongoing demo of wellbay catwalk and piping. Pending repair/mods of misc. hand rails, deck plate, and stair treads.
- Current status of the crane(s).
 All platform cranes are in service and operating.
- 11. Monthly excess emissions, if any, calculated in lbs and tons of ROCs: No excess emissions through flare stack in October 2024. Excess well head fugitive emissions identified by Method 21 screening were calculated using Correlation Equation. Excess emission calculations for October 2024 are included as Attachment B.
- 12. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.

Attachment A Platform Hogan - Quarterly Method 21 Inspection

See August 2024 Monthly Update

Attachment B Platform Hogan - Fugitive ROC Emissions Information October 2024

Table 5.1.0 Platform Hogan Fugitive ROC Emissions Information^(a)

October 2024					

Service Type	Accessibility	Num	ber of Co	mponents	SVRFs ^{(c}	of THC	THC Er	nissions b	y SVRF	ROC/THC	Total ROC Emissisons ^(d)		nissisons ^(d)	SVF		or ROC
Component Type	Group		Screene	ed ^(b)	lb/cor	mp/day	Range	Range, and Total, lb/day		Ratio					lb/comp/day	
		<10K	≥ 10K	Total	<10K	≥ 10K	<10K	≥ 10K	Total		lb/day	tpq	tpy		<10K	≥ 10K
Gas/Light Liquid Service																
Valves	Accessible	3	3	6	1.85E-03	7.33E+00	0.006	21.990	21.996	0.31	6.82	0.31	1.24		5.74E-04	2.27E+00
	Inaccessible	0	0	0	1.85E-03	7.33E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00		5.74E-04	2.27E+00
0.11							0.000	0.000	0.000							
Others	Accessible	1	3	4	1.27E-02	9.76E+00	0.013	29.280	29.293	0.31	9.08	0.41	1.66		3.94E-03	3.03E+00
	Inaccessible	0	0	0	1.27E-02	9.76E+00	0.000	0.000 0.000	0.000 0.000	0.31	0.00	0.00	0.00		3.94E-03	3.03E+00
Connectors	Accessible	6	33	39	6.35E-04	1.37E+00	0.000	45.210	45.214	0.31	14.02	0.64	2.56		1.97E-04	4.25E-01
Connectors	Inaccessible	0	0	0	6.35E-04	1.37E+00	0.004	0.000	0.000	0.31	0.00	0.04	0.00		1.97E-04 1.97E-04	4.25E-01
	macocssibic	· ·	0	Ü	0.002-04	1.07 = 100	0.000	0.000	0.000	0.01	0.00	0.00	0.00		1.57 = 04	4.20L-01
Flanges	Accessible	0	0	0	1.48E-03	3.23E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00		4.59E-04	1.00E+00
3	Inaccessible	0	0	0	1.48E-03	3.23E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00		4.59E-04	1.00E+00
							0.000	0.000	0.000							
Open-ended Lines	Accessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00		3.94E-04	8.99E-01
	Inaccessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00		3.94E-04	8.99E-01
							0.000	0.000	0.000							
Pump Seals/	Accessible	0	0	0	3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00		9.52E-03	1.18E+00
Compressor Seals	Inaccessible	0	0	0	3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00		9.52E-03	1.18E+00
Subtotal: Gas/LL		10	39	49			0.0221	96.48	96.50		29.92	1.36	5.46			
Gustotai. Gus/EE			- 00	73			0.0221	30.40	30.00		20.02	1.00	0.40			
Oil Service																
Valves	Accessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00		5.66E-04	2.09E+00
	Inaccessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00		5.66E-04	2.09E+00
Others	Accessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00		4.76E-03	2.82E-01
	Inaccessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00		4.76E-03	2.82E-01
Connectors	Accessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00		2.96E-04	6.94E-01
	Inaccessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00		2.96E-04	6.94E-01
Flances	A accordible			0	4.075.00	4 205 . 04	0.000	0.000	0.000	0.50	0.00	0.00	0.00		7 445 04	7 705 .00
Flanges	Accessible Inaccessible	0	0	0 0	1.27E-03 1.27E-03	1.38E+01 1.38E+01	0.000	0.000	0.000	0.56 0.56	0.00	0.00 0.00	0.00 0.00		7.11E-04 7.11E-04	7.73E+00 7.73E+00
	maccessible	U	U	U	1.27 E-03	1.30⊑+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00		7.11⊑-04	7.73E+00
Open-ended Lines	Accessible	0	0	0	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00		5.33E-04	6.55E-01
Open chaca Lines	Inaccessible	0	0	0	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00		5.33E-04	6.55E-01
				_		00										
Pump Seals/	Accessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00		4.14E-03	2.13E+00
Compressor Seals	Inaccessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00		4.14E-03	2.13E+00
.											l					
Subtotal: Oil		0	0	0			0.00	0.00	0.00		0.00	0.00	0.00			
Total: Gas/LL + Oil		10	39	49			0.0221	96.48	96.50		29.92	1.36	5.46			
Total. Gas/LL + Oll		10	33	43			U.UZZ I	30.40	30.50		23.32	1.30	0.40			

⁽a) See APCD Policy and Procedure 6100.072.1998 for an explanation of the terms and calculation process used in this table.

⁽b) The distribution of components in the "<10K" and "≥10K" columns may vary; the values shown are not limits.

⁽c) SVRF = screening value range factor

⁽d) Permitted ROC emissions limits are detailed by service type in Tables 5.1-3, 5.1-4, 5.2 and 5.3.

Platform Hogan Variance Order 2021-05-M4 November 2024 Monthly Update Report

Pursuant to condition 2 of Variance Order 2021-05-M4, Beacon West Energy Group hereby submits the following information for Platform Hogan for November 2024:

- 1. Status of actions taken on Increments of Progress:
 - a. Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - b. Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - c. Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - d. Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
- 2. **List of well bay fugitive leak repairs completed and date repaired.** See entries in "Repair Type" column of Attachment A in August 2024 update for components with completed repairs. Next Method 21 inspection will occur in December 2024.
- 3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in Attachment A in August 2024 update.
- 4. **Status of ongoing safety repairs to the platform.** Continuing work for 2024 Level 1 repairs. Completed demo of wellbay catwalk and piping. Completed repair/mods of misc. hand rails, and stair treads. Firewater system repairs are completed. Pending deck plate repairs
- 5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** See Attachment A in August 2024 update. Next Method 21 inspection will occur in December 2024.
- 6. List of actions completed during the past month.
 - a. Continue site work for 2024 Level 1 repairs. Completed demo of wellbay catwalk and piping
 - b. Completed repair/mods of misc. Handrails and stair treads
- 7. List of actions to be taken the next month.
 - a. Progressing planning and engineering for platform accommodation buildings.

- b. Complete remaining 2024 Level 1 repairs.
- 8. **List of Permitted Equipment and current status.** Refer to PTO 9108-R5 for list of permitted equipment. The only currently operating equipment are North Crane, crew boat, deck drain sump tank, and settling sump tank.
- 9. Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance. Started site work for 2024 Level 1 repairs. Ongoing demo of wellbay catwalk and piping. Pending repair/mods of misc. hand rails, deck plate, and stair treads.
- 10. **Current status of the crane(s).**All platform cranes are in service and operating.
- 11. Monthly excess emissions, if any, calculated in lbs and tons of ROCs: No excess emissions through flare stack in November 2024. Excess well head fugitive emissions identified by Method 21 screening were calculated using Correlation Equation. Excess emission calculations for November 2024 are included as Attachment B.
- 12. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.

Attachment A Platform Hogan - Quarterly Method 21 Inspection

See August 2024 Monthly Update

Attachment B Platform Hogan - Fugitive ROC Emissions Information November 2024

Table 5.1.0 Platform Hogan

Fugitive ROC Emissions Information^(a)

November 2024

Service Type	Accessibility	Number of Components Screened ^(b)			SVRFs ^(c) for THC		THC Emissions by SVRF			ROC/THC	Tota	SVRFs		
Component Type	Group				lb/cor	np/day	Range, and Total, lb/day			Ratio				lb/com
		<10K	≥ 10K	Total	<10K	≥ 10K	<10K	≥ 10K	Total		lb/day	tpq	tpy	<10K
Gas/Light Liquid Service														
Valves	Accessible	3	3	6	1.85E-03	7.33E+00	0.006	21.990	21.996	0.31	6.82	0.31	1.24	5.74E-04
	Inaccessible	0	0	0	1.85E-03	7.33E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	5.74E-04
					4.075.00	0.705.00	0.000	0.000	0.000	0.04	0.00	0.44	4.00	0.045.00
Others	Accessible	1 0	3	4	1.27E-02	9.76E+00	0.013	29.280	29.293	0.31	9.08	0.41 0.00	1.66	3.94E-03
	Inaccessible	U	U	0	1.27E-02	9.76E+00	0.000 0.000	0.000	0.000	0.31	0.00	0.00	0.00	3.94E-03
Connectors	Accessible	6	33	39	6.35E-04	1.37E+00	0.004	45.210	45.214	0.31	14.02	0.64	2.56	1.97E-04
Connectors	Inaccessible	0	0	0	6.35E-04	1.37E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	1.97E-04
							0.000	0.000	0.000					
Flanges	Accessible	0	0	0	1.48E-03	3.23E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	4.59E-04
	Inaccessible	0	0	0	1.48E-03	3.23E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	4.59E-04
							0.000	0.000	0.000					
Open-ended Lines	Accessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	3.94E-04
	Inaccessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	3.94E-04
Pump Seals/	Accessible	0	0	0	3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	9.52E-03
Compressor Seals	Inaccessible	0	0	0	3.07E-02 3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	9.52E-03 9.52E-03
Compressor Cears	maccessible	U	U	0	3.07 L-02	3.00L100	0.000	0.000	0.000	0.51	0.00	0.00	0.00	9.02L-03
Subtotal: Gas/LL		10	39	49			0.0221	96.48	96.50		29.92	1.36	5.46	
Oil Oamaia														
Oil Service	Annonible	0	0	0	4.045.00	2.745.00	0.000	0.000	0.000	0.50	0.00	0.00	0.00	E 66E 04
Valves	Accessible Inaccessible	0	0	0	1.01E-03 1.01E-03	3.74E+00 3.74E+00		0.000	0.000	0.56 0.56	0.00	0.00	0.00 0.00	5.66E-04 5.66E-04
	maccessible	U	U	0	1.012-03	3.74E+00	0.000	0.000	0.000	0.30	0.00	0.00	0.00	3.00E-04
Others	Accessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00	4.76E-03
	Inaccessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00	4.76E-03
Connectors	Accessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	2.96E-04
	Inaccessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	2.96E-04
		_		•	4.075.00	1.005.01	0.000	0.000	0.000	0.50	0.00	0.00	0.00	7.445.04
Flanges	Accessible Inaccessible	0	0	0	1.27E-03 1.27E-03	1.38E+01 1.38E+01	0.000	0.000	0.000	0.56 0.56	0.00	0.00	0.00 0.00	7.11E-04 7.11E-04
	maccessible	U	U	U	1.27 E-03	1.300-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00	7.11E-04
Open-ended Lines	Accessible	0	0	0	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	5.33E-04
	Inaccessible	0	0	0	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	5.33E-04
Pump Seals/	Accessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	4.14E-03
Compressor Seals	Inaccessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	4.14E-03
Subtotal: Oil		0	0	0			0.00	0.00	0.00		0.00	0.00	0.00	
		Ť		†			3.00	2.00	1.00			2.00	5.50	
Total: Gas/LL + Oil		10	39	49			0.0221	96.48	96.50		29.92	1.36	5.46	

SVRFs 1	for ROC									
lb/comp/day										
<10K	≥ 10K									
5.74E-04 5.74E-04	2.27E+00 2.27E+00									
3.94E-03 3.94E-03	3.03E+00 3.03E+00									
1.97E-04 1.97E-04										
4.59E-04 4.59E-04	1.00E+00 1.00E+00									
3.94E-04 3.94E-04	8.99E-01 8.99E-01									
9.52E-03 9.52E-03	1.18E+00 1.18E+00									
	2.09E+00 2.09E+00									
4.76E-03 4.76E-03	2.82E-01 2.82E-01									
2.96E-04 2.96E-04	6.94E-01 6.94E-01									
7.11E-04 7.11E-04	7.73E+00 7.73E+00									
5.33E-04 5.33E-04	6.55E-01 6.55E-01									
4.14E-03 4.14E-03	2.13E+00 2.13E+00									

⁽a) See APCD Policy and Procedure 6100.072.1998 for an explanation of the terms and calculation process used in this table.

⁽b) The distribution of components in the "<10K" and "≥10K" columns may vary; the values shown are not limits.

⁽c) SVRF = screening value range factor

⁽d) Permitted ROC emissions limits are detailed by service type in Tables 5.1-3, 5.1-4, 5.2 and 5.3.

Platform Hogan Variance Order 2021-05-M4 December 2024 Monthly Update Report

Pursuant to condition 2 of Variance Order 2021-05-M4, Beacon West Energy Group hereby submits the following information for Platform Hogan for December 2024:

- 1. Status of actions taken on Increments of Progress:
 - a. Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - b. Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - c. Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - d. Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
- 2. **List of well bay fugitive leak repairs completed, and date repaired.** See entries in "Repair Type" column of Attachment A for components with completed repairs. Next Method 21 inspection will occur in March 2025.
- 3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in Attachment A.
- 4. **Status of ongoing safety repairs to the platform.** Continuing work for 2024 Level 1 repairs. Working on schedule of deck plate UT measurements to finalize scope of repair.
- 5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** See Attachment A. Next Method 21 inspection will occur in March 2025.
- 6. List of actions completed during the past month.
- 7. Continue site work for 2024 Level 1 repairs. List of actions to be taken the next month.
 - a. Progressing planning and engineering for platform accommodation buildings.
 - b. Complete remaining 2024 Level 1 repairs deck plate repairs.
- 8. **List of Permitted Equipment and current status.** Refer to PTO 9108-R5 for list of permitted equipment. The only currently operating equipment are North Crane, crew boat, deck drain sump tank, and settling sump tank.
- 9. Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this

variance. Started site work for 2024 Level 1 repairs. Working on schedule of deck plate UT measurements to finalize scope of deck repairs.

- 10. Current status of the crane(s).
 - All platform cranes are in service and operating.
- 11. Monthly excess emissions, if any, calculated in lbs and tons of ROCs: No excess emissions through flare stack in December 2024. Excess well head fugitive emissions identified by Method 21 screening were calculated using Correlation Equation. Excess emission calculations for December 2024 are included as Attachment B.
- 12. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.

Attachment A Platform Hogan - Quarterly Method 21 Inspection

	_							•			_	15-18-	
Client	Baxon W	CSY		Gate			Inspe		dyo in	Fraujo	Travel_	Lur	nch
Facility	Boxon W Hogan Pro	1) Com		Contact					20-66	_	Repair		
Rule	\$ 331	Permit Nor	ne .	Office			-		:00 am	_	Reinspection_		
Work Order	121993	Type		Cell				End _\	2:00 gm	_	Page _	1 0	12
	(A T)(A)												
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			wer 11	GL	West	3/4	thends		2.03%				
Description:			•••						-				
			,			,	,						10
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair
	1				West		١.		a wil		1 6		
			Way 11	1 GL	Yam	3/4	thread		9.78/				
Description:													
			,										
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			II IISW	61.	Cart	34	therends		3,296				
Description :	-		10000		un				1				
Metal Tag	Green Tag Number	Area	Subarea	Location	Component		Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Wen 11	62	ram	3/4	the see dis		9.78/				
Description :						•							
	Green Tag		T	T	L		Leak	Leak	Leak	Repair		Repair	Repair
Metal Tag	Number	Area	Subarea	Location	Component		Path	Time	Rate	Туре	RFR	Rate	Time
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PREPARED BY MONTROSE AIR QUALITY SERVICES

Client		\ (Date		18.5
Cilent	Section	West	in Hagare	Gate			Inspe		-	none-	Travel	Lur	nch
Facility 4	Secon We	# PK+fo	in Hagare	Contact			-	TVA			Repair		
Rule		Permit No	one O	Office				Start		_ 1	Reinspection		
Work Order	21993	Type		Cell			-	End		_	Page_	2 .	17
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Wen 19	GL	Charle		Clary	8:04	1121				
Description:									1				-
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	1	Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Well 19	GL	Each rown	3/4	Thrud	8:05	1,783				
Description :													
	Green Tag		1				Leak	Leak	Leak	Repair		Repair	Repair
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
Metal Tag		Area	Subarea Way 4	Location G L		Size		Time			RFR		
Metal Tag		Area	-			\vdash	Path	Time	Rate		RFR		
		Area	-			\vdash	Path	Time	Rate		RFR		
		Area	-		Component	6"	Path Stor* Leak Path	Time	Rate		RFR		
Description :	Number Green Tag		Wen 4	61	Value	6"	Path Stor* Leak Path	Time	Rate	Type		Rate	Time
Description : Metal Tag	Number Green Tag		Subarea	6 L Location	Component South	6" Size	Path Storn Leak Path	Time 4: 14 Leak Time	Rate	Type		Rate	Time
Description : Metal Tag	Number Green Tag		Subarea	6 L Location	Component South	6" Size	Path Storn Leak Path	Time 4: 14 Leak Time	Rate	Type		Rate	Time
Description :	Green Tag Number		Subarea	6 L Location	Component South	Size	Path Storn Leak Path	Time 4: 14 Leak Time	Rate	Type		Rate	Time
Description : Metal Tag Description :	Green Tag Number	Area	Subarea Well 4	6 L Location (A) A G	Component South Plug	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time

Petriti None Petr	Client	Raman	West		Gate			Inspe	ctor			Date_ Travel		(8.6
Rule	_		Hoose		_				TVA -		-	-		
Work Order 2 9 7 7 7 7 7 7 7 7 7		10 1011						s	Start -		-			
Metal Tag Green Tag Number Area Subarea Location Component Size Path Time Rate Type RFR Repair Rate Metal Tag Green Tag Number Area Subarea Location Component Size Leak Path Time Rate Repair Type RFR Repair Rate	_	121992						_	End		_		3 .	1 12
Metal Tag Green Tag Area Subarea Location Component Size Path Time Rate Type RFR Repair Rate Type RFR Rate Type		12,10									_	rage_		10
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Metal Tag Green Tag Number Area Subarea Location Component Size Path Time Rate Type RFR Repair Rate Metal Tag Green Tag Number Area Subarea Location Component Size Leak Path Time Rate Type RFR Repair Rate Description: Metal Tag Green Tag Number Area Subarea Location Component Size Leak Path Time Rate Type RFR Repair Rate Metal Tag Green Tag Number Area Subarea Location Component Size Leak Time Rate Type RFR Repair Rate Metal Tag Green Tag Number Area Subarea Location Component Size Repair Type RFR Repair Rate Metal Tag Green Tag Number Area Subarea Location Component Size Repair Rate Metal Tag Green Tag Number Area Subarea Location Component Size Repair Rate Metal Tag Green Tag Number Area Subarea Location Component Size Repair Rate Metal Tag Green Tag Number Area Subarea Location Component Size Repair Rate Type RFR Repair Rate	Description:							X):		-1				
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Metal Tag Green Tag Number Area Subarea Location Component Size Path Time Rate Type RFR Repair Rate Oescription: Metal Tag Green Tag Number Area Subarea Location Component Size Leak Path Time Rate Type RFR Repair Rate Oescription:				We11 14	62	Casx (um	2/4	Mury		1.84%				
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Description : Metal Tag Green Tag Number Area Subarea Location Component Size Leak Path Time Rate Type RFR Rate	Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Path	Time			RFR		Repair Time
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Number Area Subarea Location Component/Size Path Time Rate Type Rrk Rate	escription :									,				
Number Area Subarea Location Component/Size Path Time Rate Type Rrk Rate														
	Metal Tag		Area	Subarea	Location	Component	Size					RFR		Repair Time
Well 11 GL West 3/4 threat 9.77%				Well II	GL	West	3/4	thread		9,77%				
Description:	escription:											100		

				Reading L	οα					Date_	15,1	8 24
Beacon	West		Gate	reading L	og	Inspe	ector			Travel_	Lur	ich
Platform	Hagon		Contact				TVA		_	Repair		
	Permit None		045							Reinspection_		
121995	Туре		Cell							Page_	4 .	12
Green Tag Number	Area	Subarea	Location				Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repai Time
	Э	Well SO	46	nend		Clamb	4,600	10:30				
				C.C.~a								
Green Tag Number	Area	Subarea	Location	Component	Size	Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		Wan 47	A-6	nead		Clang	D.	2,082				
Green Tag			Τ	T		Leak	Leak	Leak	Repair	DED	Repair	Repair
Number	Area	Subarea	Location			Patri	Time	Rate	Type	KFK	Rate	Time
		Wen 1	AG	ran	3/4	Head		4.7%				
Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
				Nom		Sum		4 111				
		Wen 23	A6	Valve	6.	2.		9.641				
		Wen 23	A.	Jano	6	12,		14.641				
		Wen 23	AG	Jano	6]3,		4.64				
Green Tag Number	Area	Weil 23 Subarea	Location	Component Such		Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
	Green Tag Number Green Tag Number Green Tag Number	Green Tag Number Area Green Tag Number Area Green Tag Number Area	Permit None 7199 Type	Green Tag Number Green Tag Number Green Tag Number Green Tag Number Area Subarea Location Wall S() Green Tag Number Area Subarea Location Wall Y AG Green Tag Number Area Subarea Location Wall Y AG Green Tag Number Area Subarea Location AG Green Tag Number Area Subarea Location AG Green Tag Number Area Subarea Location	Green Tag Number Green Tag Number Green Tag Number Area Subarea Location Component Number Green Tag Number Green Tag Number Area Subarea Location Component Number	Permit None Permit None Office Cell Green Tag Number Area Subarea Location Component Size Wall S() Green Tag Number Area Subarea Location Component Size Wall S() Currel Green Tag Number Area Subarea Location Component Size Wall S() AG Currel Green Tag Number Area Subarea Location Component Size Wall AG Camp Green Tag Number Area Subarea Location Component Size Wall AG Camp Size Subarea Location Component Size Wall AG Component Size Subarea Location Component Size Subarea Location Component Size	Green Tag Area Subarea Location Component Size Leak Path Subarea Location Component Size Leak Path Wall So AG Number Green Tag Number Area Subarea Location Component Size Path Wall 47 AG Cump Green Tag Number Area Subarea Location Component Size Leak Path Wall 47 AG Cump Green Tag Number Area Subarea Location Component Size Leak Path Wall 47 AG Cump Green Tag Number Area Subarea Location Component Size Leak Path Wall 4 AG Wall Wall Market Green Tag Number Area Subarea Location Component Size Leak Path Wall 4 AG Wall Wall Market Green Tag Number Area Subarea Location Component Size Leak Path Component Size Leak Path Component Size Leak Path Component Size Leak Path Component Size Leak Path	Green Tag Number Green Tag Number Green Tag Number Green Tag Number Area Subarea Location Component Size Leak Path Time Wall Store Component Size Leak Time Component Size Leak Time	Green Tag Number Green Tag Number Area Subarea Location Component Size Leak Path Time Rate Number Green Tag Number Area Subarea Location Component Size Leak Path Time Rate Number Component Size Leak Leak Time Rate Number Component Size Component Size Leak Leak Time Rate Number Area Subarea Location Component Size Leak Leak Time Rate Number Area Subarea Location Component Size Leak Leak Time Rate Number Area Subarea Location Component Size Path Time Rate Number Area Subarea Location Component Size Leak Leak Time Rate Number Area Subarea Location Component Size Leak Leak Time Rate Number Area Subarea Location Component Size Leak Leak Time Rate Number Area Subarea Location Component Size Leak Leak Time Rate Number Component Size Leak Leak Time Rate	Gate Inspector Platform Hagen Contact TVA Permit None Office Start Type Cell Green Tag Number Area Subarea Location Component Size Path Time Rate Type Green Tag Number Area Subarea Location Component Size Path Time Rate Type Curve Green Tag Number Area Subarea Location Component Size Path Time Rate Type Curve Green Tag Number Area Subarea Location Component Size Path Time Rate Type Curve Curve Green Tag Number Area Subarea Location Component Size Path Time Rate Type Curve Green Tag Number Area Subarea Location Component Size Path Time Rate Type Curve Curve	Green Tag Number Area Subarea Location Component Size Leak Path Time Rate Type RFR	Contact TVA Repair Rep

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	D	12)-1			Reading Lo	og		**************************************				12.(8	
Client Facility	Seace	1 West					_ Inspe	ctor		-	Repair_		
-	PHorn	toger					- ,	TVA		-	Reinspection		
Rule	121993											5 0	17
Work Order _	121713	Туре		Ceii			_	Ena		_	rage_		16
8											-		
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		*	Wen 46	46	Eus d	3/4	thead		1.48%				
Description:				3.00 m	****								
											T	D in	Damaia
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Wen 46	I AG	East	3/4	Hoverd		1.48%				
Description :													
				120									
Metal Tag	Green Tag Number	Area	Subarea	Location	Component		Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Well 40	PG_	East	3/4	Accord		1.48%				
Description:													
						_	Leak	Leak	Leak	Repair	T	Repair	Repair
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	-	Path	Time	Rate	Туре	RFR	Rate	Time
			Well 40	146	Van Van	3/1	FRED C		1.48%				
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component		Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			went 40	A6	var	3/1	threid		1.48%				
Description :				116									

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Client	Beacon	West		Gate	Reading Lo	og	_ Inspe	ctor			_	12 · 18	
Facility	Platform	Hogan	c	Gate				TVA		_			
Rule		Permit None					_	Start			Reinspection_	,	10
Work Order	121993	Type		Cell			_	End		-	Page_	⊘ of	12
Metal Tag	Green Tag	Area	Subarea	Location	Component	Size	Leak Path	Leak	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
	Number		Weil 40	PC	-		proceed	Time	1.48/-	Туре		Rute	7,,,,,
Description:			well to	1.0	76700								
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Well 40	A6	East van	3/4	Ahvend		1.48%				
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component		Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			We11 40	A6	East ram	3/4	Anson d		1.48/-				
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component		Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Well 40	146	East	3/4	Horad		1.48%				
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component		Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Well 40	A6	Nesth	ю`°	Ster		1.48%				
Description :													

Client	R	1 2/1		_	Reading Lo	og	40.000				_		
Facility	Beacon	C Cont		Gate				ector		-		Lur	
	+19+10im	Hogon		~				TVA		_			
Rule	101000	Permit None					_				Reinspection_	_	f 12
Work Order	121993	Туре		Cell			-	End		-	Page_	°	12
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		0.0	Wen us	A-6	van	3/4	Arrend		1.48%				
Description:					•								
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Wii 40	146	west	3/4	thread		1.48/-				
Description :													
				,									
Metal Tag	Green Tag Number	Area	Subarea	Location	Component		Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			well 40	I AC	west	3/4	mead		1.48/				
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component		Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Well 40	AG	ben	3/4	theret		1.487				
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component		Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Wen 40	AG	West ram	3/4	thene		1.48%				
Description :													

	_				1 10						Date	12.1	8.20
Client	Beacon 1	Nest		Gate			Inspe	ctor			Travel	Lur	
Facility	Beacon 1 Platforn	Hogar	`	Contact	K.			TVA			Repair	_	_
Rule		Permit None		Office				Start		_	Reinspection		
Work Order	12/993	Туре		Cell				End			Page	8 .	12
_										_	-		
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repai Time
			A-46	South	piug			4:15	2300				
Description:													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair
			A:-49	Acr East	Ram				1.5%				
Description :										1			
	Green Tag		T	Т			Leak	Leak	Leak	Repair	Т	Repair	Repair
Metal Tag	Number	Area	Subarea	Location	Component	Size	Path	Time	Rate	Туре	RFR	Rate	Time
			A-49	49 E40+	Ram				1200				
Description:								1					
	7	= =		8									
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			A-49	east	Ram				1100	Se 00			
Description :				100									
						1				35	6		
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair
			A-49	AG East	Ram	1			1.2%	,,,			
			1) 11	L05+	100				10.				

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Reading Log Inspector Travel Lunch Gate TVA Repair Contact Start Office Reinspection Rule End 121993 Cell Work Order Type Repair Repair Leak Repair Leak Leak RFR Green Tag Component Size Metal Tag Subarea Location Area Time Rate Rate Path Time Type Number AO flansk 1200 A-51 Worth Description: Repair Repair Leak Leak Repair Leak Green Tag RFR Subaréa Location Component Size Metal Tag Area Rate Time Rate Path Time Type Number ACT EAG+ A-51 Ram 1800 Description: Repair Repair Repair Leak Leak Leak Green Tag RFR Component Size Location Metal Tag Area Subarea Time Rate Type Rate Number Path Time AG A-51 3200 2am East Description: Repair Repair Repair Leak Leak Leak RFR Green Tag Subarea Location Component Size Area Metal Tag Time Path Time Rate Type Rate Number 2200 40 Ram A-51 East Description: Repair Repair Repair Leak Leak Leak Green Tag RFR Component Size Location Subarea Metal Tag Area Rate Time

flange

ACO

A-48

Number

Description:

Path

Time

Rate

5000

Type

Facility	Seac	on W	post	Gate			Inspe	ctor			Travel	Lur	ch
r acmity	Pict		eger	Contact				TVA		-	Repair		
Rule		Permit No		Office				Start		-	Reinspection		
Work Order	121993	Туре		Cell				End			Page	10 0	12
_										_			
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			448	AS	April 6				2500				
Description:													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair
			A-48	Ag North	flang				1500				
Description:													
	Green Tag		Т				Leak	Leak	Leak	Repair		Repair	Repair
Metal Tag	Number	Area	Subarea	Location	Component	Size	Path	Time	Rate	Туре	RFR	Rate	Time
			A ~~	40	Plug				III con				
			A-53	west	Picey				10.8%				
escription :			A-53	A9 West	وسع				10.8%				,
Description:			4-53	west	P~9				10.8%				7
Description :	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
	Green Tag Number	Area		Location		Size			Leak		RFR		Repair Time
Metal Tag	Green Tag Number	Area	Subarea		Component	Size			Leak Rate		RFR		
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size			Leak Rate		RFR		
Metal Tag Description: Metal Tag Metal Tag	Green Tag Number	Area	Subarea	Location	Component				Leak Rate		RFR RFR		

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0	12	. /			Reading L	og	•				Date_	12	. 18.
Client	Deccon	West		Gate			Insp	ector		-	_	Lui	N= 7.15
Facility	Hottorm	ttegar		Contact			_	TVA		_			
Rule	1=16=6	Permit None									Reinspection_		
Work Order	121993	Type		Cell			_	End		-	Page_	11 0	12
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		39	Wes, 46	P6	west	3/1	trland		1.48/				
Description:													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			wey yo	A6	MU CSY	1"	thend		1.48/-				
Description :													
474 - 1747 - 1747 - 1747 - 1747 - 1747 - 1747 - 1747 - 1747 - 1747 - 1747 - 1747 - 1747 - 1747 - 1747 - 1747 -	Green Tag	T		T	T	П	Leak	Leak	Leak	Repair	Τ	Repair	Repair
Metal Tag	Number	Area	Subarea	Location	Component	Size	Path	Time	Rate	Type	RFR	Rate	Time
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
Description :									1				

Client	Beacon W	ost		Gate			Inspe	ctor	souter 6	200mire E	Date Travel	Lur	nch_
Facility	MOSEN			Contact				TVA 2	20-02		Repair		
	331	Permit N	one	Office					8600 am		Reinspection_		
Work Order	12193	Type		Cell			_	End)	2:00 PM	_	Page_	120	1 12
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time		Repair Type	RFR	Repair Rate	Repair Time
			AJ-27A	South	Alang				2000		F, 2		
Description:									4.				
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leal	(Company (Company))	Repair Type	RFR	Repair Rate	Repair Time
			A9-27 X	A9 East	Rom				1300				
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Ag-274	Ag	flany				1600				
Description:													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak		Repair Type	RFR	Repair Rate	Repair Time
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
Description :	1	-94											
-													

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Attachment B Platform Hogan - Fugitive ROC Emissions Information December 2024

Table 5.1.0 Platform Hogan

Fugitive ROC Emissions Information^(a) December 2024

Service Type	Accessibility	Num		mponents	SVRFs ^{(c}	c) for THC	THC E	missions b	y SVRF	ROC/THC	Tota	I ROC En	nissisons ^(d)
Component Type	Group		Screen	ed ^(b)	lb/co	mp/day	Range	, and Total	, lb/day	Ratio			
		<10K	≥ 10K	Total	<10K	≥ 10K	<10K	≥ 10K	Total		lb/day	tpq	tpy
Gas/Light Liquid Service													
Valves	Accessible	3	3	6	1.85E-03	7.33E+00	0.006	21.990	21.996	0.31	6.82	0.31	1.24
	Inaccessible	0	0	0	1.85E-03	7.33E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Othors	A a a a a sible				1 275 02	9.76E+00	0.000	0.000 0.000	0.000	0.24	0.01	0.00	0.00
Others	Accessible Inaccessible	3 0	0	3 0	1.27E-02 1.27E-02	9.76E+00 9.76E+00	0.038 0.000	0.000	0.038 0.000	0.31 0.31	0.01	0.00 0.00	0.00 0.00
	maccessible	"	0	"	1.27 E-02	9.70=+00	0.000	0.000	0.000	0.51	0.00	0.00	0.00
Connectors	Accessible	10	29	39	6.35E-04	1.37E+00	0.006	39.730	39.736	0.31	12.32	0.56	2.25
	Inaccessible	0	0	0	6.35E-04	1.37E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
					0.002 0.		0.000	0.000	0.000	0.0.	0.00	0.00	0.00
Flanges	Accessible	7	0	7	1.48E-03	3.23E+00	0.010	0.000	0.010	0.31	0.00	0.00	0.00
	Inaccessible	0	0	0	1.48E-03	3.23E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
							0.000	0.000	0.000				
Open-ended Lines	Accessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
	Inaccessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
							0.000	0.000	0.000				
Pump Seals/	Accessible	0	0	0	3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Compressor Seals	Inaccessible	0	0	0	3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Subtotal: Gas/LL		23	32	55			0.0604	61.72	61.78		19.15	0.87	3.50
Oil Service													
Valves	Accessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Others	Accessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Connectors	Accessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Flanges	Accessible	0	0	0	1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Open-ended Lines	Accessible	0	0	0	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
		<u> </u>			0.022 01		""	0.000	0.000	0.00	""	0.00	0.00
Pump Seals/	Accessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Compressor Seals	Inaccessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Subtotal: Oil		0	0	0			0.00	0.00	0.00		0.00	0.00	0.00
Total: Gas/LL + Oil		23	32	55			0.0604	61.72	61.78		19.15	0.87	3.50

	SVRFs	for ROC
4		np/day
4	<10K	≥ 10K
	5.74E-04 5.74E-04	2.27E+00 2.27E+00
	3.94E-03 3.94E-03	3.03E+00 3.03E+00
	1.97E-04 1.97E-04	4.25E-01 4.25E-01
	4.59E-04 4.59E-04	1.00E+00 1.00E+00
	3.94E-04 3.94E-04	8.99E-01 8.99E-01
	9.52E-03 9.52E-03	1.18E+00 1.18E+00
	5.66E-04 5.66E-04	2.09E+00 2.09E+00
	4.76E-03 4.76E-03	2.82E-01 2.82E-01
	2.96E-04 2.96E-04	6.94E-01 6.94E-01
	7.11E-04 7.11E-04	7.73E+00 7.73E+00
	5.33E-04 5.33E-04	6.55E-01 6.55E-01
		2.13E+00 2.13E+00
_		

Notes:

(a) See APCD Policy and Procedure 6100.072.1998 for an explanation of the terms and calculation process used in this table.

⁽b) The distribution of components in the "<10K" and "≥10K" columns may vary; the values shown are not limits.

⁽c) SVRF = screening value range factor

⁽d) Permitted ROC emissions limits are detailed by service type in Tables 5.1-3, 5.1-4, 5.2 and 5.3.

Platform Hogan Variance Order 2021-05-M4 January 2025 Monthly Update Report

Pursuant to condition 2 of Variance Order 2021-05-M4, Beacon West Energy Group hereby submits the following information for Platform Hogan for January 2025:

- 1. Status of actions taken on Increments of Progress:
 - a. Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - b. Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - c. Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution.

 Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - d. Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
- 2. **List of well bay fugitive leak repairs completed, and date repaired.** See entries in "Repair Type" column of Attachment A in December 2024 update for components with completed repairs. Next Method 21 inspection will occur in March 2025.
- 3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in Attachment A in December 2024 update.
- 4. **Status of ongoing safety repairs to the platform.** Continuing work for 2024 Level 1 repairs. Completed deck plate UT survey of wellbay area, and remaining thicknesses passed the WT criteria. Continue with visual and UT inspection of other areas of the platform to scope out repairs.
- 5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** See Attachment A in December 2024 update. Next Method 21 inspection will occur in March 2025.
- 6. List of actions completed during the past month.
 - a. Continue site work for 2024 Level 1 repairs. Completed deck plate UT survey of wellbay area, and remaining thicknesses passed the WT criteria. Continue with visual and UT inspection of other areas of the platform, to scope out repairs.
 - b. Started platform preparations for accommodation buildings
- 7. List of actions to be taken the next month.
 - a. Continue platform preparations for accommodation buildings.

- b. Complete remaining 2024 Level 1 repairs continue with deck plate UT surveys and scope out repairs.
- 8. **List of Permitted Equipment and current status.** Refer to PTO 9108-R5 for list of permitted equipment. The only currently operating equipment are North Crane, crew boat, deck drain sump tank, and settling sump tank.
- 9. Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance. Started site work for 2024 Level 1 repairs. Working on schedule of deck plate UT measurements to finalize scope of deck repairs.
- 10. **Current status of the crane(s).**All platform cranes are in service and operating.
- 11. Monthly excess emissions, if any, calculated in lbs and tons of ROCs: No excess emissions through flare stack in January 2025. Excess well head fugitive emissions identified by Method 21 screening were calculated using Correlation Equation. Excess emission calculations for January 2025 are included as Attachment B.
- 12. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.

Attachment A Platform Hogan - Quarterly Method 21 Inspection

See December 2024 Monthly Update

Attachment B Platform Hogan - Fugitive ROC Emissions Information January 2025

Table 5.1.0 Platform Hogan Fugitive ROC Emissions Information^(a) January 2025

Service Type	Accessibility	Num		mponents		c) for THC		missions b	•	ROC/THC	Tota	I ROC En	nissisons ^(d)
Component Type	Group		Screen			mp/day		, and Total		Ratio			
		<10K	≥ 10K	Total	<10K	≥ 10K	<10K	≥ 10K	Total		lb/day	tpq	tpy
Gas/Light Liquid Service													
Valves	Accessible	3	3	6	1.85E-03	7.33E+00	0.006	21.990	21.996	0.31	6.82	0.31	1.24
	Inaccessible	0	0	0	1.85E-03	7.33E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
		_		_	l		0.000	0.000	0.000				
Others	Accessible	3	0	3	1.27E-02	9.76E+00	0.038	0.000	0.038	0.31	0.01	0.00	0.00
	Inaccessible	0	0	0	1.27E-02	9.76E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
0	A : - -	40	00	20	0.055.04	4.075.00	0.000	0.000 39.730	0.000 39.736	0.04	40.00	0.50	0.05
Connectors	Accessible Inaccessible	10 0	29 0	39 0	6.35E-04 6.35E-04	1.37E+00 1.37E+00	0.006 0.000	0.000	0.000	0.31 0.31	12.32 0.00	0.56 0.00	2.25 0.00
	maccessible	"	U	"	0.33E-04	1.37E+00	0.000	0.000	0.000	0.51	0.00	0.00	0.00
Flanges	Accessible	7	0	7	1.48E-03	3.23E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
i laliges	Inaccessible	Ó	0	0	1.48E-03	3.23E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
	maccessible	"		0	1.402-03	3.23L 100	0.000	0.000	0.000	0.51	0.00	0.00	0.00
Open-ended Lines	Accessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Open-ended Lines	Inaccessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
	maccoconsic				1.272 00	2.002 00	0.000	0.000	0.000	0.01	0.00	0.00	0.00
Pump Seals/	Accessible	0	0	0	3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Compressor Seals	Inaccessible	0	0	Ö	3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
				_									
Subtotal: Gas/LL		23	32	55			0.0604	61.72	61.78		19.15	0.87	3.50
Oil Service													
Valves	Accessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Others	Accessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
0	A : - -				5 005 04	4.045.00	0.000	0.000	0.000	0.50	0.00	0.00	0.00
Connectors	Accessible Inaccessible	0	0	0	5.29E-04	1.24E+00	0.000 0.000	0.000	0.000 0.000	0.56 0.56	0.00 0.00	0.00 0.00	0.00
	maccessible	U	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Flanges	Accessible	0	0	0	1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
i langes	Inaccessible	0	0	0	1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	maccessible	"		0	1.27 L-03	1.302.01	0.000	0.000	0.000	0.50	0.00	0.00	0.00
Open-ended Lines	Accessible	0	0	0	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
open ended Enles	Inaccessible	0	0	0	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	iliaoocaaible	ľ			3.022.04	1.172.00	0.000	0.000	0.000	0.00	0.00	0.00	0.00
Pump Seals/	Accessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Compressor Seals	Inaccessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
·	1			-									
Subtotal: Oil		0	0	0			0.00	0.00	0.00		0.00	0.00	0.00
Total: Gas/LL + Oil		23	32	55			0.0604	61.72	61.78		19.15	0.87	3.50

			for ROC
			≥ 10K
			2.27E+00
		3.94E-03 3.94E-03	3.03E+00 3.03E+00
		1.97E-04 1.97E-04	4.25E-01 4.25E-01
		4.59E-04 4.59E-04	1.00E+00 1.00E+00
		3.94E-04 3.94E-04	8.99E-01 8.99E-01
		9.52E-03 9.52E-03	1.18E+00 1.18E+00
		5.66E-04 5.66E-04	2.09E+00 2.09E+00
		4.76E-03 4.76E-03	2.82E-01 2.82E-01
		2.96E-04 2.96E-04	6.94E-01 6.94E-01
		7.11E-04 7.11E-04	7.73E+00 7.73E+00
			6.55E-01 6.55E-01
		4.14E-03 4.14E-03	2.13E+00 2.13E+00
_		<u> </u>	

Notes:

(a) See APCD Policy and Procedure 6100.072.1998 for an explanation of the terms and calculation process used in this table.

 $^{^{(}b)}$ The distribution of components in the "<10K" and " \geq 10K" columns may vary; the values shown are not limits.

⁽c) SVRF = screening value range factor

⁽d) Permitted ROC emissions limits are detailed by service type in Tables 5.1-3, 5.1-4, 5.2 and 5.3.

Platform Hogan Variance Order 2021-05-M4 February 2025 Monthly Update Report

Pursuant to condition 2 of Variance Order 2021-05-M4, Beacon West Energy Group hereby submits the following information for Platform Hogan for February 2025:

- 1. Status of actions taken on Increments of Progress:
 - a. Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - b. Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - c. Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution.

 Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - d. Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
- 2. **List of well bay fugitive leak repairs completed, and date repaired.** See entries in "Repair Type" column of Attachment A in December 2024 update for components with completed repairs. Next Method 21 inspection will occur in March 2025.
- 3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in Attachment A in December 2024 update.
- 4. Status of ongoing safety repairs to the platform. Operations working on application of protective coating of deck plate sections that passed UT testing.
- 5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** See Attachment A in December 2024 update. Next Method 21 inspection will occur in March 2025.
- 6. List of actions completed during the past month.
 - a. Continue site work for 2024 Level 1 repairs. Operations working on application of protective coating on deck plate sections that passed UT testing.
 - b. Started platform preparations for accommodation buildings
- 7. List of actions to be taken the next month.
 - a. Continue platform preparations for accommodation buildings.
 - b. Complete remaining 2024 Level 1 repairs

- 8. **List of Permitted Equipment and current status.** Refer to PTO 9108-R5 for list of permitted equipment. The only currently operating equipment are North Crane, crew boat, deck drain sump tank, and settling sump tank.
- Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance. Started site work for 2024 Level 1 repairs. Working on application of protective coating.
- 10. **Current status of the crane(s).**All platform cranes are in service and operating.
- 11. Monthly excess emissions, if any, calculated in lbs and tons of ROCs: No excess emissions through flare stack in February 2025. Excess well head fugitive emissions identified by Method 21 screening were calculated using Correlation Equation. Excess emission calculations for February 2025 are included as Attachment B.
- 12. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.

Attachment A Platform Hogan - Quarterly Method 21 Inspection

See December 2024 Monthly Update

Attachment B Platform Hogan - Fugitive ROC Emissions Information February 2025

Table 5.1.0
Platform Hogan
Fugitive ROC Emissions Information^(a)
February 2025

Service Type	Accessibility	Num		mponents	SVRFs ^{(c}) for THC	THC E	missions b	y SVRF	ROC/THC	Tota	I ROC En	iissisons ^(d)
Component Type	Group		Screen			np/day	Range	, and Total		Ratio			
		<10K	≥ 10K	Total	<10K	≥ 10K	<10K	≥ 10K	Total		lb/day	tpq	tpy
Gas/Light Liquid Service					1								
Valves	Accessible	3	3	6	1.85E-03	7.33E+00	0.006	21.990	21.996	0.31	6.82	0.31	1.24
	Inaccessible	0	0	0	1.85E-03	7.33E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
							0.000	0.000	0.000				
Others	Accessible	3	0	3	1.27E-02 1.27E-02	9.76E+00	0.038	0.000	0.038	0.31	0.01	0.00	0.00
	Inaccessible	0	0	0	1.27E-02	9.76E+00	0.000 0.000	0.000	0.000	0.31	0.00	0.00	0.00
Connectors	Accessible	10	29	39	6.35E-04	1.37E+00	0.000	39.730	0.000 39.736	0.31	12.32	0.56	2.25
Connectors	Inaccessible	0	0	0	6.35E-04	1.37E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
	illaccessible	ľ			0.552-04	1.37 £ 100	0.000	0.000	0.000	0.51	0.00	0.00	0.00
Flanges	Accessible	7	0	7	1.48E-03	3.23E+00	0.010	0.000	0.010	0.31	0.00	0.00	0.00
l langee	Inaccessible	0	0	0	1.48E-03	3.23E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
			-	_			0.000	0.000	0.000				
Open-ended Lines	Accessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
	Inaccessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
					1		0.000	0.000	0.000				
Pump Seals/	Accessible	0	0	0	3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Compressor Seals	Inaccessible	0	0	0	3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Subtotal: Gas/LL		23	32	55			0.0604	61.72	61.78		19.15	0.87	3.50
Oil Service					l								
Valves	Accessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Others	Accessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Connectors	Accessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Commediate	Inaccessible	Ö	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
					0.202 01		0.000	0.000	0.000	0.00	0.00	0.00	0.00
Flanges	Accessible	0	0	0	1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Ü	Inaccessible	0	0	0	1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Open-ended Lines	Accessible	0	0	0	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Open-chaea Lines	Inaccessible	0	0	0	9.52E-04 9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	เกลบบองจามเอ	"	"		9.026-04	1.17 ⊑∓00	0.000	0.000	0.000	0.50	0.00	0.00	0.00
Pump Seals/	Accessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Compressor Seals	Inaccessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Subtotal: Oil		0	0	0			0.00	0.00	0.00		0.00	0.00	0.00
Total: Gas/LL + Oil		23	32	55			0.0604	61.72	61.78		19.15	0.87	3.50

 <10K ≥ 10K 5.74E-04 2.27E+0 5.74E-04 2.27E+0 3.94E-03 3.03E+0 3.94E-03 3.03E+0 1.97E-04 4.25E-0 1.97E-04 4.25E-0 4.59E-04 1.00E+0 4.59E-04 1.00E+0 3.94E-04 8.99E-0 3.94E-04 8.99E-0 9.52E-03 1.18E+0 9.52E-03 1.18E+0 9.52E-03 1.18E+0 2.82E-0 4.76E-03 2.82E-0 4.76E-03 2.82E-0 2.96E-04 6.94E-0 7.11E-04 7.73E+0 7.11E-04 7.73E+0 7.33E-04 6.55E-0 5.33E-04 6.55E-0 5.33E-04 6.55E-0 		SVRFs f	
5.74E-04 2.27E+00 3.94E-03 3.03E+00 3.94E-03 3.03E+00 1.97E-04 4.25E-0 1.97E-04 4.25E-0 4.59E-04 1.00E+00 4.59E-04 1.00E+00 3.94E-04 8.99E-0 3.94E-04 8.99E-0 9.52E-03 1.18E+00 9.52E-03 1.18E+00 5.66E-04 2.09E+00 5.66E-04 2.09E+00 4.76E-03 2.82E-0 4.76E-03 2.82E-0 2.96E-04 6.94E-0 7.11E-04 7.73E+00 7.11E-04 7.73E+00 7.11E-04 7.73E+00 5.33E-04 6.55E-0 5.33E-04 6.55E-0			
1.97E-04 4.25E-0 1.97E-04 4.25E-0 1.97E-04 4.25E-0 4.59E-04 1.00E+0 4.59E-04 1.00E+0 3.94E-04 8.99E-0 3.94E-04 8.99E-0 9.52E-03 1.18E+0 9.52E-03 1.18E+0 9.52E-03 2.82E-0 4.76E-03 2.82E-0 4.76E-03 2.82E-0 2.96E-04 6.94E-0 7.11E-04 7.73E+0 7.11E-04 7.73E+0 7.11E-04 7.73E+0 5.33E-04 6.55E-0 5.33E-04 6.55E-0			
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5.66E-04 2.09E+0 4.76E-03 2.82E-0 4.76E-03 2.82E-0 2.96E-04 6.94E-0 2.96E-04 7.73E+0 7.11E-04 7.73E+0 5.33E-04 6.55E-0 5.33E-04 6.55E-0			1.18E+00 1.18E+00
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7.11E-04 7.73E+0 5.33E-04 6.55E-0 5.33E-04 6.55E-0			6.94E-01 6.94E-01
5.33E-04 6.55E-0		7.11E-04 7.11E-04	7.73E+00 7.73E+00
I I		5.33E-04	6.55E-01
4.14E-03 2.13E+0 4.14E-03 2.13E+0		4.14E-03 4.14E-03	2.13E+00 2.13E+00

Notes:

⁽a) See APCD Policy and Procedure 6100.072.1998 for an explanation of the terms and calculation process used in this table.

⁽b) The distribution of components in the "<10K" and "≥10K" columns may vary; the values shown are not limits.

⁽c) SVRF = screening value range factor

⁽d) Permitted ROC emissions limits are detailed by service type in Tables 5.1-3, 5.1-4, 5.2 and 5.3.

Platform Hogan Variance Order 2021-05-M4 March 2025 Monthly Update Report

Pursuant to condition 2 of Variance Order 2021-05-M4, Beacon West Energy Group hereby submits the following information for Platform Hogan for March 2025:

- 1. Status of actions taken on Increments of Progress:
 - a. Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - b. Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - c. Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution.

 Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - d. Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
- 2. **List of well bay fugitive leak repairs completed, and date repaired.** See entries in "Repair Type" column of Attachment A for components with completed repairs. Next Method 21 inspection will occur in June 2025.
- 3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in Attachment A.
- 4. **Status of ongoing safety repairs to the platform.** Operations working on application of protective coating of deck plate sections that passed UT testing.
- 5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** See Attachment A. Next Method 21 inspection will occur in June 2025.
- 6. List of actions completed during the past month.
 - a. Continue site work for Level 1 repairs. Operations working on application of protective coating on deck plate sections that passed UT testing.
 - b. Started structural modifications and electrical installation to prepare for installation of building modules.
- 7. List of actions to be taken the next month.
 - a. Complete structural modifications, continue electrical installations and kickoff mechanical and plumbing installations for accommodation buildings.
 - b. Complete remaining Level 1 repairs

- 8. **List of Permitted Equipment and current status.** Refer to PTO 9108-R5 for list of permitted equipment. The only currently operating equipment are North Crane, crew boat, deck drain sump tank, and settling sump tank.
- Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance. Started site work for Level 1 repairs. Working on application of protective coating.
- 10. **Current status of the crane(s).**All platform cranes are in service and operating.
- 11. Monthly excess emissions, if any, calculated in lbs and tons of ROCs: No excess emissions through flare stack in March 2025. Excess well head fugitive emissions identified by Method 21 screening were calculated using Correlation Equation. Excess emission calculations for March 2025 are included as Attachment B.
- 12. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.

Attachment A Platform Hogan - Quarterly Method 21 Inspection

													3-10-2	
Client		ST		Gate				Insp	ector Te	PERTO LVE	5	Travel	Lui	nch
Facility	Honar Plane	ioam		Contact	Dour	rarle			TVA 7	2020-54	T. Carlotte	Repair	•	
	331			Office						9: wam		Reinspection		
Work Order	124126	Туре	pm	Cell	(805)	455-9450			End			Page	1 0	f
Metal Tag	Green Tag Number	Area	Subarea	Loc	ation	Component	Size	Leak Path	Leak	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		WELL	#19	nc	'nω	Ram	ı	TC	9:24	3300				
Description:										1 0-00				
Metal Tag	Green Tag Number	Area	Subarea	Loc	ation	Component	Size	Leak Path		Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
	+	WELL	1 0 111	1	,			_						
Description :		Bar	1 A-46	A	6	GAVGE		TL	4:30	1200				
Description .														
Metal Tag	Green Tag Number	Area	Subarea	Loc	ation	Component	Size	Leak Path	Leak Time	Leak Rate	Repair	RFR	Repair	Repair
	-	BAY	A-4	A	6	NEPPLE	2"	TL			Туре		Rate	Time
Description :						1051416	6	16	9:34	1.56%				
Metal Tag	Green Tag Number	Area	Subarea	Loc	ation	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair	Repair
Metal Tag		well	Subarea	Loc				Path	Time	Rate	Repair Type	RFR	Repair Rate	Repair Time
		Well					Size	Path				RFR	\$1000000000000000000000000000000000000	ECONOCIONA LICENSINOS
		well						Path	Time	Rate		RFR	\$1000000000000000000000000000000000000	ECONOCIONA LICENSINOS
		well						Path	Time	Rate		RFR	\$1000000000000000000000000000000000000	ECONOCIONA LICENSINOS
	Number Green Tag Number	Well Bay		Y			1/22	Path	Time	Rate	Type	RFR	Rate	Time
Description :	Number Green Tag	well	N-U	Y	cation	plva	1/22	Path TC Leak	Time 4:34	Rate	Туре		Rate	Time

											Date_		Committee of Employment Torquing
Client _	BEACON A	JEST		Gate			Inspe	ctor I	1251350 10	25	Travel_	Lun	ch
Facility _	HOGIAN PL	ar foizm		Contact Oca	16 TAYLOIZ			TVA Z	070-54		Repair_		
Rule _	331	Permit	None	Office				Start _	1:00am		Reinspection_		
Work Order _	124126	Туре	Rea PM	Cell	5)455-9650		_	End		_	Page_	2 0	f _11_
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		Bay	B-14	PASE	Ran	1	TL	9:40	5.21%	_			
Description:					1.5								
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		WAL								,,,			
		Bay	19-14	765W	RAM	1	TC	9:48	2.47%	-			
Description :													
	Green Tag			1			Leak	Leak	Leak	Repair	l	Repair	Repair
Metal Tag	Number	Area	Subarea	Location	Component	Size	Path	Time	Rate	Туре	RFR	Rate	Time
	+	WELL	0 11	AGC	Flanke	1,11			10				
		BAY	A-11	THICK	FLANGE	14 1	(1454et	9:52	1400	1			
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		well	A-11	ALN	FLANGE	2"	(MASKE	9:55	4500				-
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Componen	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
-		WELL BAY	9-11	AG	Newen	1"	TC	10:00	1.56%				1
Description :													
					-		-						

												Date_	The second secon	The second section is a second second
Client	BEALOW L	JEST		Gate				Inspe	_10	oncesso livers	L	Travel_	Lunc	ch
Facility	HOMAN PLA			Contact	Doch	TAYLOR		_		70-54		Repair_		
Rule	331	Permit N	None	Office					itart _	7:00 AM	_	Reinspection_	and the first terms of the first of the second of the seco	
Work Order _	124126	Туре	PM	Cell	(805)	455-9650		_	End		_	Page_	3 of	11
Metal Tag	Green Tag Number	Area	Subarea	Loc	ation	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
0		well					- "							
		BAY	A-11	A	25	Flanke	2	CASSOT	16:02	4.53%				
Description:														
Metal Tag	Green Tag Number	Area	Subarea	Loc	ation	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		WELL Bay	A-1	A	'n	nam	,,,	TC	10:10	4.01%	_			>
Description :														
Metal Tag	Green Tag Number	Area	Subarea	Loc	cation	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
		WELL BAY	A-23	A	6	STEM	1 11	srem 3	וויוצ	1400	-			
Description :														
		-												
Metal Tag	Green Tag Number	Area	Subarea	Lo	cation	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
_		WELL					.,							
		Bay	N53	A	6	VALVE	2"	TL	10:5	1.25%		1		
Description :														
						C	C:	Leak	Leak	Leak	Repair	RFR	Repair	Repair
Metal Tag	Green Tag Number	Area	Subarea	Lo	cation	Component	Size	Path	Time	Rate	Type	KFK		
Metal Tag		Area WEU Bay	Subarea A-50	A		Clamp		Path			Туре	RFR	Rate	Time

Rule Work Order	Been We yan Platfo 331	Permit None	ing Gup	Gate									
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		Type A	е	Office	3,75.			Start 9	:00 am		Reinspection		
Motal Tag		My My	eventive c	Cell (SOS)	455 - 965	0	_	End			Page_	4 0	f
Wetairay	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Well A.43	GL	raive	6"	stem		1,200 ppm				
Description:								•					
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Wen A-49	61	ram	3/4"	neud		1,600				
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			W11 4-49	6L	ran	3,"	neud		7,800 ppm				
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Wey 14-49	61	ran	3/4.	nead		35%.				
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			THE CONTRACTOR OF THE PARTY OF										

Component Size

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Wen A-49

Green Tag Number

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Description:

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Leak

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Repair Type

RFR

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		m	air tenance										
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Well A-49	6L	well		Champ		30 %				
Description:													
			т		1	1	Leak	Leak	Leak	Repair	1	Repair	Repair
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Path	Time	Rate	Туре	RFR	Rate	Time
				GL	East	3/ "	nerd		3.5%				
Depositation :			Well A-SI	GL	Iran								
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component		Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Wen A-SI	61	tast	3/4"	nend		1,800 PPM				
Description :													
					T	1	Leak	Leak	Leak	Repair		Repair	Repair
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Path	Time	Rate	Туре	RFR	Rate	Time
			Well A-SI	61	East	3/4"	med		41800 PPM				
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Wey A-SI	64	west ram	34"	nead		8,400 ppm				
Description :													
			DDEE: 05	D DV MONTD	OCE AID C	11011	TV CE	DVICES					

				Re	ading L	og							
Client 1	Beacon U	Vast Energy Last Garm Permit None	a. Group	GateOffice			Inspe	ctor &	kun f	Franjo	Date_ Travel_	3-10	- 25 ich
Facility	Hosen P	iat form	7	Contact Doug	Tay 10	1		TVA Z	20-66		Repair		
Rule _	331	Permit None		Office	7.		S	Start 6	9:00 a	/4 I	Reinspection_		
Work Order			ventive	Cell (805)	455-9	650		End			Page_	6 0	f LL
		m	ain tenence										
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Well A.SI	6L	west	34"	ne.d		3,300 ppm				
Description:													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Well A-SI	61	frange	3"	gashet		1,400 ppm				
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
T			Wen B-48	GL	Well		Clark		9.4%				
Description :													
				(
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Well A-48	61	Plange	6 "	yalte)		4,600				
Description :													
									-				
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Wen 12-27	66	Conge	3.,	gu stret		61000 ppm				

Description:

				Rea	ading Lo	og					Date	3-10-	- 20
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Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
	Number	·	Wey 4-27	64	ram	3/4"	neud		1,360 ppm				
Description :													, s.b
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
	Number		Well 4-27	61	Frange	4"	gachet		9.5%				
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Wen 4-27	64	Thrended Nipole	2"	thre was		1,300				
Description:				<u> </u>									
Metal Tag	Green Tag Number	Area	Subarea	Location	Componen	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Well A-27	GL	vaive	6"	Stem		1.5%				
Description :													

Metal Tag	Green Tag Number	Area	Subarea	Location	Component Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Wen 4-27	GL	well nead	Clamp		10 %				
Description :												

		. /	0					01	./) .		Lum	h
Client	Scace	West Fr	never brown	Gate			Inspect	or 59	4U(1 17	2010	Travel_		
Facility	Hosen	plattom	eventive	ontact Doug	Taylo	r	- 04	VA 20	20.66				
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Vork Order		Type Pce	ventive	Cell (805	1455-	165	σ -	na		-	Page_	"	
		Ma	untence										
	1				I.	T	Leak	Leak	Leak	Repair	RFR	Repair	Repair
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Path	Time	Rate	Туре		Rate	Time
				0.5	East	310	5,00		6,000				
			well A-46	46	rum	741	1		ppm				
escription:													
			1				Leak	Leak	Leak	Repair	RFR	Repair	Repair
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Path	Time	Rate	Туре	KFK	Rate	Time
	i tumber				Eact	3/ "	need		2,006				
			Well A-40	6L	Va-	4	neo		pon				
escription :													
							I	Lask	Look	Panair		Repair	Repair
Metal Tag	Green Tag	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
Metal Tag	Green Tag Number	Area	Subarea			++	Path		Rate		RFR		
M etal Tag		Area		Location		Size	Path				RFR		
		Area	Subarea Well 4-40	Location		++	Path		Rate 2,500		RFR		
		Area		Location		++	Path		Rate 2,500		RFR		
		Area		Location		++	Path		Rate 2,500 ppm	Туре	RFR	Rate	Time
Description :	Number		Wen 4-40	Location	East	34.	Path Neuch	Time	Rate 2,500 ppm Leak	Type	RFR RFR	Rate	Time
		Area Area		Location	East ram	34 Size	Path Necce Leak Path	Time Leak Time	Rate 2,500 ppm Leak Rate	Туре		Rate	Time
Description :	Number Green Tag		Subarea	Location GL Location	East ram	34 Size	Path Necce Leak Path	Time Leak Time	Rate 2,500 ppm Leak	Type		Rate	Time
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Description : Metal Tag	Green Tag Number	Area	Subarea Wey 4-40	Location GL Location GL	Component East	Size	Leak Path	Time Leak Time	Rate 2,500 ppm Leak Rate 10.//	Repair Type	RFR	Repair Rate	Repai Time
Description : Metal Tag	Number Green Tag		Subarea	Location GL Location	Component East Can Component	Size	Leak Path	Leak Time	Rate 2,500 ppm Leak Rate 10.//	Repair Type		Repair	Repai Time
Description : Metal Tag Description :	Green Tag Number	Area	Subarea Wey 4-40	Location CL Location Location	Component East	Size	Leak Path	Leak Time	Rate 2,500 ppm Leak Rate 10.//	Repair Type	RFR	Repair Rate	Repair Time Repair Time

				Re	ading L	pc							
											Date_	3-10-	25
Client	Berein	Platform Permit None	- Grand	GateOntactOffice			Inspe	ctor E	Leven b	lavio	Travel	Lun	ich
Facility	Hann	Plant	C	ontact Days	Taura			TVA Z	020-66		Repair_		
Rule	731	Permit None		Office	7		S	tart 4	:00 GM		Reinspection_		
Work Order	321	Type Real	vestive	Cell (805)	455 - 9	650	5 1	End			Page_	9 01	11
_		Mail	tenance	(303)									
			.,		_				T I	Denete		Repair	Repair
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Rate	Time
			War A-40	64	ram	3/4"	nend		1,800 ppm				
Description:													
										F = -		Donata	Banair
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
				GL	East	7/4"	neud		pp'm				
		1	Well A-40	66	19m	1 4	1		ppra				N
Description :													
	Green Tag	1	1		L .		Leak	Leak	Leak	Repair	RFR	Repair	Repair
Metal Tag	Number	Area	Subarea	Location	Component	2500000	Path	Time	Rate	Туре	N K	Rate	Time
			W. 11 A. 40	GL	East ram	3/.	head		8,200 pem				
Description :													
Bessirpiion													
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
	Number			GL	East	3/2	nead		4,600				
			Men p.40	60	ram	1/4	<u> </u>		ppm		1		
Description :													
		T			T		Leak	Leak	Leak	Repair	DED	Repair	Repair
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	1000	Path	Time	Rate	Туре	RFR	Rate	Time
			W41 A-40	61	Valve	6"	stem		35%				

Description:

Reading Log

						O						3-10-	
Client 1	?	1 11. C.	Gane	Gate			Inspe	ctor E	100 an	aujo		Lunc	
Facility	Jeacon	Dest Ener	ay coup	ontact Device	Taylo			TVA Zc	20-66				
Rule	Hogen	Permit None		Office	1.31		S	tart 9	:00 an	R	einspection_		
	234	Tune Con	ventive	Cell (en()	455-9	6.50		End			Page_	10 of	11_
Work Order _		Type Pre	in teacure	Caos J	431	0.00							
		Jua	in Feature C							D - 1- I		Repair	Repair
Metal Tag	Green Tag Number	Area	Subarea	Location	Component		Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Rate	Time
			Wey A-40	GL	west	3/4	nou b		4,800 ppm				
Description:													
												Repair	Repair
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Rate	Time
	Number				West		nead		3,400				
			Wen A-40	6L	van	7/4	MC.		-שק				
Description :													
Description :													
										,		1 5	- Danada
Metal Tag	Green Tag Number	Area	Subarea	Location	Componen	1000	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
	Number				West	2."	neud		8,200				
			Wey A-40	6L	ran	3/4"	<u> </u>		ppn				
Description :													
Восоприон													
													D !
Metal Tag	Green Tag Number	Area	Subarea	Location	Componen	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
	Humber		A 40		west	34"	Non	2	5,400 ppm				
			Wen A-40	GL	11415	1			141				
Description :													
Metal Tag	Green Tag Number	Area	Subarea	Location	Componer	Size	Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
	Number				West	34	Heng		5,800				
			Wey 7-40	GL GL	van	14	1,-		pom				
Description:													
Description.				DED DV MONTE				D) //OF	71				

				Re	ading Lo						Date_	3-10-	25
Client Facility Rule Work Order	Beacon 4 Hogan	Plantform Permit No Type	ne Preventive Naintenance	Gate ontact Office Cell (\$0\$)	Taylor) 455- 9	656	Inspect	tart	1941 120.66 1:00 cr	Brayes Re	Travel_ Repair_ einspection_ Page_		
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
			Well A-40	64	west van	3/4"	ner è		10%				
Description:													
							Leak	Leak	Leak	Repair	RFR	Repair	Repair
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Path	Time	Rate	Туре	KFK	Rate	Time
			Well A-40	61	Nipple	1"	thicas.		PPM				
Description :													
										I Boneir I		Repair	Repair
Metal Tag	Green Tag Number	Area	Subarea	Location	Component		1 atti	Leak Time	Rate	Repair Type	RFR	Rate	Time
			Wen 17-40	62	Cornection	2"	thrend		4,600 ppm				
Description:													
												15 : 1	- Danaia
Metal Tag	Green Tag Number	Area	Subarea	Location	Component	Size	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Repair Time
Description :													
						5						I Bonsir	Repair
Metal Tag	Green Tag Number	Area	Subarea	Location	Componen	tSize	Leak Path	Leak Time	Leak Rate	Repair Type	RFR	Repair Rate	Time

Description:

Attachment B Platform Hogan - Fugitive ROC Emissions Information March 2025

Table 5.1.0 Platform Hogan

Fugitive ROC Emissions Information^(a)

March 2025

Service Type	Accessibility	Num		mponents	SVRFs ⁽	^{c)} for THC		nissions b	•	ROC/THC	Tota	I ROC Em	issisons ^(d)
Component Type	Group		Screen			mp/day		and Total		Ratio			
		<10K	≥ 10K	Total	<10K	≥ 10K	<10K	≥ 10K	Total		lb/day	tpq	tpy
Gas/Light Liquid Service													
Valves	Accessible	2	3	5	1.85E-03	7.33E+00	0.004	21.990	21.994	0.31	6.82	0.31	1.24
	Inaccessible	0	0	0	1.85E-03	7.33E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
				_			0.000	0.000	0.000				
Others	Accessible	2	3	5	1.27E-02	9.76E+00	0.025	29.280	29.305	0.31	9.08	0.41	1.66
	Inaccessible	0	0	0	1.27E-02	9.76E+00	0.000 0.000	0.000 0.000	0.000	0.31	0.00	0.00	0.00
Connectors	Accessible	25	11	36	6.35E-04	1.37E+00	0.000	15.070	15.086	0.31	4.68	0.21	0.85
Connectors	Inaccessible	0	0	0	6.35E-04	1.37E+00 1.37E+00	0.010	0.000	0.000	0.31	0.00	0.21	0.00
	lilaccessible	· ·	U	U	0.33E-04	1.37 E+00	0.000	0.000	0.000	0.51	0.00	0.00	0.00
Flanges	Accessible	5	2	7	1.48E-03	3.23E+00	0.007	6.460	6.467	0.31	2.00	0.09	0.37
i langes	Inaccessible	0	0	0	1.48E-03	3.23E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
	madddddibid		Ů	Ŭ	1.102 00	0.202 - 00	0.000	0.000	0.000	0.01	0.00	0.00	0.00
Open-ended Lines	Accessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
	Inaccessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
							0.000	0.000	0.000				
Pump Seals/	Accessible	0	0	0	3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Compressor Seals	Inaccessible	0	0	0	3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Subtotal: Gas/LL		34	19	53			0.0524	72.80	72.85		22.58	1.03	4.12
Oil Service										0.50			
Valves	Accessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Others	Accessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Others	Inaccessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	lilaccessible	· ·	U	U	0.50E-05	3.03E-01	0.000	0.000	0.000	0.50	0.00	0.00	0.00
Connectors	Accessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Connectors	Inaccessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	maccoccibio	Ĭ	Ů	Ŭ	0.202 0 1	1.212.00	0.000	0.000	0.000	0.00	0.00	0.00	0.00
Flanges	Accessible	0	0	0	1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
3	Inaccessible	0	0	0	1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Open-ended Lines	Accessible	0	0	0	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Pump Seals/	Accessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Compressor Seals	Inaccessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Subtotal: Oil		0	0	0			0.00	0.00	0.00		0.00	0.00	0.00
Total: Gas/LL + Oil		34	19	53			0.0524	72.80	72.85		22.58	1.03	4.12
I Ulai. GaS/LL + Uli	l	34	13	อง			0.0024	12.00	12.00		22.30	1.03	4.14

	SVRFs t	for ROC np/day
		≥ 10K
		2.27E+00 2.27E+00
	3.94E-03 3.94E-03	3.03E+00 3.03E+00
	1.97E-04 1.97E-04	4.25E-01 4.25E-01
		1.00E+00 1.00E+00
	3.94E-04 3.94E-04	8.99E-01 8.99E-01
	9.52E-03 9.52E-03	1.18E+00 1.18E+00
	5.66E-04 5.66E-04	2.09E+00 2.09E+00
	4.76E-03 4.76E-03	2.82E-01 2.82E-01
		6.94E-01 6.94E-01
	7.11E-04 7.11E-04	7.73E+00 7.73E+00
	5.33E-04 5.33E-04	6.55E-01 6.55E-01
	4.14E-03 4.14E-03	2.13E+00 2.13E+00

Notes:

⁽a) See APCD Policy and Procedure 6100.072.1998 for an explanation of the terms and calculation process used in this table.

⁽b) The distribution of components in the "<10K" and "≥10K" columns may vary; the values shown are not limits.

⁽c) SVRF = screening value range factor

⁽d) Permitted ROC emissions limits are detailed by service type in Tables 5.1-3, 5.1-4, 5.2 and 5.3.

Platform Hogan Variance Order 2021-05-M4 April 2025 Monthly Update Report

Pursuant to condition 2 of Variance Order 2021-05-M4, Beacon West Energy Group hereby submits the following information for Platform Hogan for April 2025:

- 1. Status of actions taken on Increments of Progress:
 - a. Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - b. Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - c. Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution.

 Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - d. Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
- 2. **List of well bay fugitive leak repairs completed, and date repaired.** See entries in "Repair Type" column of Attachment A in the March 2025 update for components with completed repairs. Next Method 21 inspection will occur in June 2025.
- 3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in Attachment A in the March 2025 update.
- 4. **Status of ongoing safety repairs to the platform.** Operations working on application of protective coating of deck plate sections that passed UT testing.
- 5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** See Attachment A in the March 2025 update. Next Method 21 inspection will occur in June 2025.
- 6. List of actions completed during the past month.
 - a. Continue site work for 2024 Level 1 repairs. Operations working on application of protective coating on deck plate sections that passed UT testing.
 - b. Completed 2025 Level 1 Inspection of Platform Hogan. Working on final report.
 - c. Continued work on structural modifications and electrical installation to prepare for installation of building modules. Started mechanical and plumbing installations.

- 7. List of actions to be taken in the next month.
 - a. Complete structural modifications, continue electrical installations and continue with mechanical and plumbing installations for accommodation buildings.
 - b. Start buildings installation as they arrive.
 - c. Complete remaining 2024 Level 1 repairs
- 8. **List of Permitted Equipment and current status.** Refer to PTO 9108-R5 for list of permitted equipment. The only currently operating equipment are North Crane, crew boat, deck drain sump tank and settling sump tank.
- 9. Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance. Started site work for 2024 Level 1 repairs. Working on application of protective coating. Completed 2025 Level 1 inspection. Plan for implementation of identified minor repairs.
- 10. **Current status of the crane(s).**Both platform cranes are in service and operating.
- 11. Monthly excess emissions, if any, calculated in lbs. and tons of ROCs: No excess emissions through flare stack in April 2025. Excess well head fugitive emissions identified by Method 21 screening were calculated using Correlation Equation. Excess emission calculations for April 2025 are included as Attachment B.
- 12. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.

Attachment A Platform Hogan - Quarterly Method 21 Inspection

See March 2025 Monthly Update

Attachment B Platform Hogan - Fugitive ROC Emissions Information April 2025

Table 5.1.0
Platform Hogan
Fugitive ROC Emissions Information^(a)

April 2025

Service Type	Accessibility	Num	ber of Co	mponents	SVRFs ⁽	c) for THC	THC E	nissions b	y SVRF	ROC/THC	Tota	I ROC En	nissisons ^(d)
Component Type	Group		Screen	ed ^(b)	lb/co	mp/day	Range	, and Total	l, Ib/day	Ratio			
		<10K	≥ 10K	Total	<10K	≥ 10K	<10K	≥ 10K	Total		lb/day	tpq	tpy
Gas/Light Liquid Service													
Valves	Accessible	2	3	5	1.85E-03	7.33E+00	0.004	21.990	21.994	0.31	6.82	0.31	1.24
	Inaccessible	0	0	0	1.85E-03	7.33E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
							0.000	0.000	0.000				
Others	Accessible	2	3	5	1.27E-02	9.76E+00	0.025	29.280	29.305	0.31	9.08	0.41	1.66
	Inaccessible	0	0	0	1.27E-02	9.76E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
							0.000	0.000	0.000				
Connectors	Accessible	25	11	36	6.35E-04	1.37E+00	0.016	15.070	15.086	0.31	4.68	0.21	0.85
	Inaccessible	0	0	0	6.35E-04	1.37E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
_,		_ ا		_	4 405 00	0.005.00	0.000	0.000	0.000	0.04	0.00	0.00	0.07
Flanges	Accessible	5	2	7	1.48E-03	3.23E+00	0.007	6.460	6.467	0.31	2.00	0.09	0.37
	Inaccessible	0	0	0	1.48E-03	3.23E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Onen anded Lines	A a a a a a i b l a	0	0	0	1.27E-03	2.90E+00	0.000	0.000 0.000	0.000	0.31	0.00	0.00	0.00
Open-ended Lines	Accessible	0	0	0	1.27E-03 1.27E-03		0.000 0.000	0.000	0.000	0.31		0.00	
	Inaccessible	U	U	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Pump Seals/	Accessible	0	0	0	3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Compressor Seals	Inaccessible	0	0	0	3.07E-02 3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Compressor Sears	maccessible	U	U	0	3.07 ⊑-02	3.60⊑+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00
Subtotal: Gas/LL		34	19	53			0.0524	72.80	72.85		22.58	1.03	4.12
Oil Service													
Valves	Accessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Others	Accessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
										0.50			
Connectors	Accessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	Inaccessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Flances	Accessible	0	0	0	1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Flanges	Inaccessible	0	0	0	1.27E-03 1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00 0.00
	maccessible	U	0	0	1.27 E-03	1.30⊑+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Open-ended Lines	Accessible	0	0	0	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Opon-clided Lilles	Inaccessible	0	0	0	9.52E-04 9.52E-04	1.17E+00 1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
	maddessible	ľ			J.UZL-U4	1.17 = 100	0.000	0.000	0.000	0.50	0.00	0.00	0.00
Pump Seals/	Accessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
Compressor Seals	Inaccessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00
•				-									
Subtotal: Oil		0	0	0			0.00	0.00	0.00		0.00	0.00	0.00
Total: Gas/LL + Oil		34	19	53			0.0524	72.80	72.85		22.58	1.03	4.12

1	SVRFs f	or ROC
	lb/com	
	<10K	≥ 10K
	5.74E-04 5.74E-04	2.27E+00 2.27E+00
	3.94E-03 3.94E-03	3.03E+00 3.03E+00
	1.97E-04 1.97E-04	
	4.59E-04 4.59E-04	1.00E+00 1.00E+00
	3.94E-04 3.94E-04	8.99E-01 8.99E-01
	9.52E-03 9.52E-03	1.18E+00 1.18E+00
	5.66E-04 5.66E-04	2.09E+00 2.09E+00
	4.76E-03 4.76E-03	
	2.96E-04 2.96E-04	6.94E-01 6.94E-01
	7.11E-04 7.11E-04	7.73E+00 7.73E+00
	5.33E-04 5.33E-04	6.55E-01 6.55E-01
	4.14E-03 4.14E-03	2.13E+00 2.13E+00

Notes:

⁽a) See APCD Policy and Procedure 6100.072.1998 for an explanation of the terms and calculation process used in this table.

⁽b) The distribution of components in the "<10K" and "≥10K" columns may vary; the values shown are not limits.

⁽c) SVRF = screening value range factor

⁽d) Permitted ROC emissions limits are detailed by service type in Tables 5.1-3, 5.1-4, 5.2 and 5.3.

Platform Hogan Variance Order 2021-05-M4 May 2025 Monthly Update Report

Pursuant to condition 2 of Variance Order 2021-05-M4, Beacon West Energy Group hereby submits the following information for Platform Hogan for May 2025:

- 1. Status of actions taken on Increments of Progress:
 - a. Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - b. Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - c. Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution.

 Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
 - d. Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution. Beacon West is aware of this Increment of Progress; ConocoPhillips is tracking the Appeal. No actions taken.
- 2. **List of well bay fugitive leak repairs completed, and date repaired.** See entries in "Repair Type" column of Attachment A in the March 2025 update for components with completed repairs. Next Method 21 inspection will occur in June 2025.
- 3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in Attachment A in the March 2025 update.
- 4. **Status of ongoing safety repairs to the platform.** Operations continue to work on application of protective coating of deck plate sections that passed UT testing.
- 5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** See Attachment A in the March 2025 update. Next Method 21 inspection will occur in June 2025.
- 6. List of actions completed during the past month.
 - a. Continue site work for 2024 Level 1 repairs. Operations continue to work on application of protective coating on deck plate sections that passed UT testing.
 - b. Completed 2025 Level 1 Inspection and Report for Platform Hogan. Started implementation of minor repairs (deck plate, handrails, etc.).
 - c. Continued work on structural modifications and electrical installation to prepare for installation of building modules. Continue with mechanical and plumbing installations.

- 7. List of actions to be taken in the next month.
 - a. Complete structural modifications, continue electrical installations and continue with mechanical and plumbing installations for accommodation buildings.
 - b. Start buildings installation as they arrive.
 - c. Complete remaining 2024 Level 1 repairs
- 8. **List of Permitted Equipment and current status.** Refer to PTO 9108-R5 for list of permitted equipment. The only currently operating equipment are North Crane, crew boat, deck drain sump tank and settling sump tank.
- 9. Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance. Ongoing site work for 2024 Level 1 repairs. Working on application of protective coating. Completed 2025 Level 1 inspection. Started implementation of identified minor repairs.
- Current status of the crane(s).
 Both platform cranes are in service and operating.
- 11. Monthly excess emissions, if any, calculated in lbs. and tons of ROCs: No excess emissions through flare stack in May 2025. Excess well head fugitive emissions identified by Method 21 screening were calculated using Correlation Equation. Excess emission calculations for May 2025 are included as Attachment B.
- 12. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.

Attachment A Platform Hogan - Quarterly Method 21 Inspection

See March 2025 Monthly Update

Attachment B Platform Hogan - Fugitive ROC Emissions Information May 2025

Table 5.1.0 Platform Hogan

Fugitive ROC Emissions Information^(a)

May 2025

Service Type	Accessibility	Num		mponents	SVRFs ^(c) for THC		THC Emissions by SVRF			ROC/THC	Total ROC Emissisons ^(d)			
Component Type	Group	:4014	Screene			mp/day		, and Total		Ratio	lb/day tng			
O#inhtlimid O-mi		<10K	≥ 10K	Total	<10K	≥ 10K	<10K	≥ 10K	Total		lb/day	tpq	tpy	
Gas/Light Liquid Service Valves	Accessible	2	3	5	1.85E-03	7.33E+00	0.004	21.990	21.994	0.31	6.82	0.31	1.24	
Valves	Inaccessible	0	0	0	1.85E-03	7.33E+00 7.33E+00	0.004	0.000	0.000	0.31	0.02	0.00	0.00	
	macocssibic	U	0	Ü	1.001-00	7.002.00	0.000	0.000	0.000	0.01	0.00	0.00	0.00	
Others	Accessible	2	3	5	1.27E-02	9.76E+00	0.025	29.280	29.305	0.31	9.08	0.41	1.66	
	Inaccessible	0	0	0	1.27E-02	9.76E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	
							0.000	0.000	0.000					
Connectors	Accessible	25	11	36	6.35E-04	1.37E+00	0.016	15.070	15.086	0.31	4.68	0.21	0.85	
	Inaccessible	0	0	0	6.35E-04	1.37E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	
Slavara.	A : I- I -	-		7	4 405 00	0.005.00	0.000	0.000	0.000	0.04	0.00	0.00	0.07	
Flanges	Accessible Inaccessible	5 0	2 0	7 0	1.48E-03 1.48E-03	3.23E+00	0.007 0.000	6.460 0.000	6.467 0.000	0.31 0.31	2.00 0.00	0.09	0.37 0.00	
	maccessible	U	U	U	1.46⊑-03	3.23E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	
Open-ended Lines	Accessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	
Sport chaca Emico	Inaccessible	0	0	0	1.27E-03	2.90E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	
		-		-			0.000	0.000	0.000					
Pump Seals/	Accessible	0	0	0	3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	
Compressor Seals	Inaccessible	0	0	0	3.07E-02	3.80E+00	0.000	0.000	0.000	0.31	0.00	0.00	0.00	
Subtotal: Gas/LL		34	19	53			0.0524	72.80	72.85		22.58	1.03	4.12	
Oil Service														
Valves	Accessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	
	Inaccessible	0	0	0	1.01E-03	3.74E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	
Others	Accessible	0	0	0	8.50E-03	5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00	
Others	Inaccessible	0	0	0	8.50E-03	5.03E-01 5.03E-01	0.000	0.000	0.000	0.56	0.00	0.00	0.00	
	macocssibic	U	0	Ü	0.001-00	0.00L-01	0.000	0.000	0.000	0.00	0.00	0.00	0.00	
Connectors	Accessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	
	Inaccessible	0	0	0	5.29E-04	1.24E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	
Flanges	Accessible	0	0	0	1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00	
	Inaccessible	0	0	0	1.27E-03	1.38E+01	0.000	0.000	0.000	0.56	0.00	0.00	0.00	
		_			0.505.07	4.475.00	0.000	0.000	0.000	0.50	0.00	0.00	0.00	
Open-ended Lines	Accessible	0 0	0	0 0	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	
	Inaccessible	U	U	U	9.52E-04	1.17E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	
Pump Seals/	Accessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	
Compressor Seals	Inaccessible	0	0	0	7.40E-03	3.80E+00	0.000	0.000	0.000	0.56	0.00	0.00	0.00	
		_		-										
Subtotal: Oil		0	0	0			0.00	0.00	0.00		0.00	0.00	0.00	
Total: Gas/LL + Oil		34	19	53			0.0524	72.80	72.85		22.58	1.03	4.12	

1	SVRFs f	or ROC
	lb/com	
4	<10K	≥ 10K
	5.74E-04 5.74E-04	2.27E+00 2.27E+00
	3.94E-03 3.94E-03	3.03E+00 3.03E+00
	1.97E-04 1.97E-04	4.25E-01 4.25E-01
	4.59E-04 4.59E-04	1.00E+00 1.00E+00
	3.94E-04 3.94E-04	8.99E-01 8.99E-01
	9.52E-03 9.52E-03	1.18E+00 1.18E+00
	5.66E-04 5.66E-04	2.09E+00 2.09E+00
	4.76E-03 4.76E-03	2.82E-01 2.82E-01
	2.96E-04 2.96E-04	6.94E-01 6.94E-01
	7.11E-04 7.11E-04	7.73E+00 7.73E+00
	5.33E-04 5.33E-04	6.55E-01 6.55E-01
	4.14E-03 4.14E-03	2.13E+00 2.13E+00

Notes:

⁽a) See APCD Policy and Procedure 6100.072.1998 for an explanation of the terms and calculation process used in this table.

⁽b) The distribution of components in the "<10K" and "≥10K" columns may vary; the values shown are not limits.

⁽c) SVRF = screening value range factor

⁽d) Permitted ROC emissions limits are detailed by service type in Tables 5.1-3, 5.1-4, 5.2 and 5.3.