



California Air Resources Board Greenhouse Gas Oil & Gas Regulation Compliance Checklist - Short Form

This Short Form Compliance Checklist is only intended for crude oil and natural gas production facilities that implement a District-approved leak detection and repair (LDAR) program and implement vapor controls on all separator and tank systems. The [Long Form Compliance Checklist](#) should be used if your facility is used for natural gas underground storage, natural gas gathering and boosting, natural gas processing, or is a natural gas transmission compressor station, or if your facility has separator and tank systems not connected to vapor recovery, reciprocating or centrifugal natural gas compressors, natural gas powered pneumatic devices or pumps, natural gas only wells, well casing vents open to atmosphere, or is not implementing a District approved LDAR program.

I. General			
Company Name			
Facility Name		Facility ID	
Main Facility Permit		Reeval Due Date	
Oilfield Name			

Contact Info

Name			
Phone Number		ext	Email

II. Throughput Information <i>(use data from last complete calendar year)</i>	
Number of Oil and Gas Wells	
Crude Oil Throughput	<i>bbls/year</i>
Natural Gas Throughput	<i>MMscf/year</i>
Produced Water Throughput	<i>bbls/year</i>

III. Requirements - Section §95669 Leak Detection and Repair (LDAR)

- Yes No For facilities currently subject to the local LDAR Rule 331, has your facility previously claimed any of the exemptions under Section B.2 or Section B.3 of the Rule? **If Yes, these components may be subject to the CARB regulations LDAR provisions if the Rule 331 exemptions are retained.**
- Yes No Will the existing Fugitive Emission Inspection and Maintenance Plan be modified (prior to January 1, 2018) to rescind the Section B.2 and B.3 exemption requests? Doing so will avoid having to comply with two different LDAR programs. The District recommends rescinding (in whole or part) exemptions B.2.a, B.3.b, B.3.c, and B.3.e of Rule 331.
- Yes No Would you like to make a blanket exemption request under the CARB Regulation for these Rule 331 exempt components? Section B.2.a (only for delivery of commercial natural gas in utility owned pipelines), B.2.b (components buried underground), B.2.c (half-inch stainless steel tube fittings), B.3.a (components exclusively in heavy liquid service and less than 20° API), B.3.b (only for components incorporated into produced water lines that is controlled by the use of a vapor collection system), and B.3.d (components in lines operating under negative pressure).

IV. Requirements - Section §95668(b) Circulation Tanks for Well Stimulation Treatments⁽¹⁾

Yes No Does this facility use circulation tanks for well stimulation treatments? **If No, stop.**

Yes No Has a Best Practices Management Plan been created using the criteria in §95668(b)(1)? **If No, one must be developed prior to January 1, 2018.**

Circulation Tanks for Well Stimulation Section Notes

(1) CARB has retained primary authority for this requirement.