RULE 210 AND RULE 213 FEES
FOR FISCAL YEAR 2023-2024

July 1, 2023

In accordance with the provisions of Santa Barbara County Air Pollution Control District (District) Rule 210.V.C and Rule 213.C, the Air Pollution Control Officer performed annual fee adjustments based on the California Consumer Price Index (CPI) changes. For Fiscal Year 2023-2024, the adjustments resulted in a total CPI increase of 7.7%. All fees invoiced on and after July 1, 2023 are subject to the CPI adjustments and the updated values are reflected in the attached tables for Rule 210 and Rule 213.

To obtain the full text of Rule 210 or Rule 213, please visit ourair.org/current-rules-and-regulations/. To obtain a copy of the District’s budget, please visit ourair.org/finance/. Questions regarding the Fiscal Year 2023-2024 fees may also be directed to Kristina Aguilar by e-mail at aguilark@sbcapcd.org or Timothy Mitro at mitrot@sbcapcd.org.

Aeron Arlin Genet
Air Pollution Control Officer
# Rule 210 Fees for Fiscal Year 2023-2024

<table>
<thead>
<tr>
<th>Rule 210 Fee Schedule</th>
<th>Calculated Fee Rate</th>
<th>Assessed Fee (Effective July 1, 2023)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>A. Facility/Equipment Description / Fee Schedule</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1.a. Miscellaneous per equipment</td>
<td>$85.9059</td>
<td>$85.90</td>
</tr>
<tr>
<td>1.b. Minimum fee if only miscellaneous equipment</td>
<td>$535.2303</td>
<td>$535.00 (^{b})</td>
</tr>
<tr>
<td>2. Electric Motor</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fee, per total rated horsepower</td>
<td>$44.5396</td>
<td>$44.53</td>
</tr>
<tr>
<td>Minimum Fee</td>
<td>$85.3486</td>
<td>$85.34</td>
</tr>
<tr>
<td>Maximum Fee</td>
<td>$8,622.5284</td>
<td>$8,622.52</td>
</tr>
<tr>
<td>3. Fuel Burning Equipment</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fee, per 1 million Btu/hour input (max design fuel consumption)</td>
<td>$644.4211</td>
<td>$644.42</td>
</tr>
<tr>
<td>Minimum Fee</td>
<td>$85.3486</td>
<td>$85.34</td>
</tr>
<tr>
<td>Maximum Fee</td>
<td>$8,622.5284</td>
<td>$8,622.52</td>
</tr>
<tr>
<td>4. Electrical Energy</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fee, per KVA rating in 10's</td>
<td>$8.6604</td>
<td>$8.66</td>
</tr>
<tr>
<td>Minimum Fee</td>
<td>$85.3486</td>
<td>$85.34</td>
</tr>
<tr>
<td>Maximum Fee</td>
<td>$8,622.5284</td>
<td>$8,622.52</td>
</tr>
<tr>
<td>5. Incinerator</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fee, per square feet of inside cross-sectional area</td>
<td>$107.3829</td>
<td>$107.38</td>
</tr>
<tr>
<td>Minimum Fee</td>
<td>$85.3486</td>
<td>$85.34</td>
</tr>
<tr>
<td>Maximum Fee</td>
<td>$4,310.2500</td>
<td>$4,310.25</td>
</tr>
<tr>
<td>6. Stationary Container</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fee, per 1,000 gallons</td>
<td>$4.9291</td>
<td>$4.92</td>
</tr>
<tr>
<td>Minimum Fee</td>
<td>$85.3486</td>
<td>$85.34</td>
</tr>
<tr>
<td>Maximum Fee</td>
<td>$4,310.2500</td>
<td>$4,310.25</td>
</tr>
<tr>
<td>7. Dry Cleaning Equipment Fee, per each item of equipment</td>
<td>$85.9059</td>
<td>$85.90</td>
</tr>
<tr>
<td>8. Motor Vehicle Gasoline Fueling Facilities</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fee, per Phase II vapor recovery system nozzle</td>
<td>$49.4020</td>
<td>$49.40</td>
</tr>
<tr>
<td>Minimum Fee (for a facility with a Phase II VRS)</td>
<td>$343.4250</td>
<td>$343.42</td>
</tr>
<tr>
<td>Facilities without Phase II vapor recovery system nozzles</td>
<td>$644.2016</td>
<td>$644.20</td>
</tr>
<tr>
<td>9. Ethylene Oxide Sterilizer</td>
<td></td>
<td></td>
</tr>
<tr>
<td>250 pounds or less</td>
<td>$3,436.4218</td>
<td>$3,436.42</td>
</tr>
<tr>
<td>Over 250 pounds</td>
<td>$8,592.0522</td>
<td>$8,592.05</td>
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<tr>
<td>10. Rock Crusher Fee, per device</td>
<td>$85.9059</td>
<td>$85.90</td>
</tr>
<tr>
<td>11. Stacker Belt Fee, per stacker belt</td>
<td>$85.9059</td>
<td>$85.90</td>
</tr>
<tr>
<td><strong>B-1. Fee for Air Quality Plan (cost per ton)</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>0 to ≤ 10 tons per year</td>
<td>$0.0000</td>
<td>$0.00</td>
</tr>
<tr>
<td>&gt; 10 to ≤ 25 tons per year</td>
<td>$66.5905</td>
<td>$66.59</td>
</tr>
<tr>
<td>&gt; 25 to ≤ 100 tons per year</td>
<td>$100.9332</td>
<td>$100.93</td>
</tr>
<tr>
<td>&gt; 100 tons per year</td>
<td>$133.1821</td>
<td>$133.18</td>
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<tr>
<td><strong>B-2. Fee for Air Toxics Program (cost per pound of air toxic emissions)</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>0 to 2,000 pounds per year</td>
<td>$0.0000</td>
<td>$0.00</td>
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<tr>
<td>&gt; 2,000 pounds per year</td>
<td>$0.4209</td>
<td>$0.42</td>
</tr>
<tr>
<td><strong>B-3. Annual Emission Fee</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>0 to ≤ 10 tons per year (total)</td>
<td>$536.4801</td>
<td>$536.48</td>
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<tr>
<td>&gt; 10 to ≤ 25 tons per year (cost per ton)</td>
<td>$148.2092</td>
<td>$148.20</td>
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<tr>
<td>&gt; 25 to ≤ 100 tons per year (cost per ton)</td>
<td>$223.3946</td>
<td>$223.39</td>
</tr>
<tr>
<td>&gt; 100 tons per year (cost per ton)</td>
<td>$296.4362</td>
<td>$296.43</td>
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</tbody>
</table>
Rule 210 Fees for Fiscal Year 2023-2024

<table>
<thead>
<tr>
<th>Rule 210 Fee Schedule</th>
<th>Calculated Fee Rate</th>
<th>Assessed Fee (Effective July 1, 2023)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>C. Fees for Review, Observation, and Evaluation of Source Tests for Equipment Evaluated Under Schedule A</strong></td>
<td></td>
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</tr>
<tr>
<td>Boiler or Heater</td>
<td>$2,201.7759</td>
<td>$2,201.77</td>
</tr>
<tr>
<td>Piston type engine</td>
<td></td>
<td></td>
</tr>
<tr>
<td>one engine</td>
<td>$2,201.7759</td>
<td>$2,201.77</td>
</tr>
<tr>
<td>each additional engine</td>
<td>$586.4065</td>
<td>$586.40</td>
</tr>
<tr>
<td>Thermal oxidizer</td>
<td>$2,201.7759</td>
<td>$2,201.77</td>
</tr>
<tr>
<td>Wet scrubber (gaseous)</td>
<td>$2,201.7759</td>
<td>$2,201.77</td>
</tr>
<tr>
<td>Wet scrubber (particulate)</td>
<td>$2,932.1222</td>
<td>$2,932.12</td>
</tr>
<tr>
<td>Baghouse</td>
<td>$2,932.1222</td>
<td>$2,932.12</td>
</tr>
<tr>
<td>Gas Turbine</td>
<td>$2,932.1222</td>
<td>$2,932.12</td>
</tr>
<tr>
<td>Heater Treater</td>
<td>$2,932.1222</td>
<td>$2,932.12</td>
</tr>
<tr>
<td>Other</td>
<td>$2,932.1222</td>
<td>$2,932.12</td>
</tr>
<tr>
<td><strong>D. Sample and Laboratory Analysis Fees (cost per sample)</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sulfur in Fuel Oil</td>
<td>$264.1702</td>
<td>$264.17</td>
</tr>
<tr>
<td>Sulfur in Fuel Gas</td>
<td>$424.7059</td>
<td>$424.70</td>
</tr>
<tr>
<td>Btu in Fuel Gas</td>
<td>$424.7059</td>
<td>$424.70</td>
</tr>
<tr>
<td>Crude Oil TVP</td>
<td>$670.6085</td>
<td>$670.60</td>
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<tr>
<td>Coatings - Volatile Content</td>
<td>$510.0729</td>
<td>$510.07</td>
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<tr>
<td>Solvent Speciation</td>
<td>$745.8107</td>
<td>$745.81</td>
</tr>
<tr>
<td>Asphalt Analysis</td>
<td>$424.7059</td>
<td>$424.70</td>
</tr>
<tr>
<td>Asbestos Content</td>
<td>$209.2962</td>
<td>$209.29</td>
</tr>
<tr>
<td><strong>E. Fees for Asbestos Demolition and Renovation</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Demolition only - less than 260 linear feet or 160 square feet</td>
<td>$161.1085</td>
<td>$161.10</td>
</tr>
<tr>
<td>Demolition and Renovations</td>
<td></td>
<td></td>
</tr>
<tr>
<td>≤ 500 linear or square feet</td>
<td>$644.4211</td>
<td>$644.42</td>
</tr>
<tr>
<td>&gt; 500 to &lt; 1,000 linear or square feet</td>
<td>$912.9316</td>
<td>$912.93</td>
</tr>
<tr>
<td>≥ 1,000 to &lt; 2,500 linear or square feet</td>
<td>$1,224.4126</td>
<td>$1,224.41</td>
</tr>
<tr>
<td>≥ 2,500 to &lt; 5,000 linear or square feet</td>
<td>$1,514.3832</td>
<td>$1,514.38</td>
</tr>
<tr>
<td>≥ 5,000 to &lt; 10,000 linear or square feet</td>
<td>$1,772.1556</td>
<td>$1,772.15</td>
</tr>
<tr>
<td>≥ 10,000 linear or square feet</td>
<td>$2,094.3578</td>
<td>$2,094.35</td>
</tr>
<tr>
<td><strong>F. Schedule F</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1. ATC/PTO filing fee, per application</td>
<td>$491.3313</td>
<td>$491.00b</td>
</tr>
<tr>
<td>2. Minimum PTO reevaluation fee</td>
<td>$535.2303</td>
<td>$535.00b</td>
</tr>
<tr>
<td>3. Yearly PTO reevaluation fee – motor vehicle fueling facilities equipped with Phase II vapor recovery systems, per nozzle</td>
<td>$30.0697</td>
<td>$30.06</td>
</tr>
<tr>
<td>4. Additional reinspection fee for motor vehicle fueling facilities equipped with Phase II vapor recovery systems, per nozzle</td>
<td>$30.0697</td>
<td>$30.06</td>
</tr>
<tr>
<td>5. Fee for change in production rate, per permit</td>
<td>$535.2303</td>
<td>$535.00b</td>
</tr>
<tr>
<td>6. Fee for administrative change, per permit</td>
<td>$535.2303</td>
<td>$535.00b</td>
</tr>
<tr>
<td>7. Fee for cooling towers with hexavalent chromium</td>
<td>$664.5301</td>
<td>$664.53</td>
</tr>
<tr>
<td>8. Fee for cooling towers with hex. chromium, delayed compliance</td>
<td>$213.3657</td>
<td>$213.36</td>
</tr>
<tr>
<td>9. Annual Atmospheric Acidity Protection Program fee, per source</td>
<td>$749.6609</td>
<td>$749.00b</td>
</tr>
<tr>
<td>10. Annual California Clean Air Act fee, per source</td>
<td>$749.6609</td>
<td>$749.00b</td>
</tr>
<tr>
<td>11. Fee for written determination of permit exemption</td>
<td>$749.6609</td>
<td>$749.00b</td>
</tr>
</tbody>
</table>

(Schedule F is continued on the next page.)
Rule 210 Fees for Fiscal Year 2023-2024\textsuperscript{a}

<table>
<thead>
<tr>
<th>Rule 210 Fee Schedule</th>
<th>Calculated Fee Rate</th>
<th>Assessed Fee (Effective July 1, 2023)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>F. Schedule F (continued)</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>12. Hearing Board Fees</td>
<td></td>
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</tr>
<tr>
<td>12.a. Filing Fee (Fixed Fee Permit)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Emergency variance</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Length of variance is 15 days or less</td>
<td>$126.6309</td>
<td>$126.00\textsuperscript{b}</td>
</tr>
<tr>
<td>Length of variance is more than 15 days</td>
<td>$254.9517</td>
<td>$254.00\textsuperscript{b}</td>
</tr>
<tr>
<td>Interim variance</td>
<td>$297.1620</td>
<td>$297.00\textsuperscript{b}</td>
</tr>
<tr>
<td>90-day variance</td>
<td>$1,609.0705</td>
<td>$1,609.00\textsuperscript{b}</td>
</tr>
<tr>
<td>Regular variance</td>
<td>$1,609.0705</td>
<td>$1,609.00\textsuperscript{b}</td>
</tr>
<tr>
<td>Additional fee per month for variance more than 3 months</td>
<td>$589.3276</td>
<td>$589.32\textsuperscript{b}</td>
</tr>
<tr>
<td>12.b. Filing Fee (Reimbursable Permit)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Emergency variance</td>
<td>$126.6309</td>
<td>$126.00\textsuperscript{b}</td>
</tr>
<tr>
<td>Interim variance</td>
<td>$739.5303</td>
<td>$739.00\textsuperscript{b}</td>
</tr>
<tr>
<td>90-day variance</td>
<td>$739.5303</td>
<td>$739.00\textsuperscript{b}</td>
</tr>
<tr>
<td>Regular variance</td>
<td>$739.5303</td>
<td>$739.00\textsuperscript{b}</td>
</tr>
<tr>
<td>12.c. Permit appeal filing fee, per petition</td>
<td>$856.0315</td>
<td>$856.00\textsuperscript{b}</td>
</tr>
<tr>
<td>12.d. Permit appeal hearing time, after first day for each two hours</td>
<td>$428.7919</td>
<td>$428.79</td>
</tr>
<tr>
<td>12.e. Excess emission fee, per ton</td>
<td>$343.6613</td>
<td>$343.66\textsuperscript{b}</td>
</tr>
</tbody>
</table>

\textsuperscript{a} The Rule 210 fees for Fiscal Year 2023-2024 are listed under the “Calculated Fee Rate” column. For administrative convenience, the District will charge the “Assessed Fee,” which is the Calculated Fee Rate rounded down to the nearest dollar or cent.

\textsuperscript{b} The District rounded this fee down to the nearest dollar.
## Rule 213 Fees for Fiscal Year 2023-2024

<table>
<thead>
<tr>
<th>Rule 213 Fee Schedule</th>
<th>Calculated Fee Rate</th>
<th>Assessed Fee (Effective July 1, 2023)</th>
</tr>
</thead>
<tbody>
<tr>
<td>213-A. Registration and Registration Renewal of Agricultural Diesel Engines</td>
<td>$301.6529</td>
<td>$301.00</td>
</tr>
</tbody>
</table>

The Rule 213 fees for Fiscal Year 2023-2024 are listed under the “Calculated Fee Rate” column. For administrative convenience, the District will charge the “Assessed Fee,” which is the Calculated Fee Rate rounded down to the nearest dollar.