



**Santa Barbara County
Air Pollution Control District**

**NOTICE OF PUBLIC HEARING
COUNTY OF SANTA BARBARA
AIR POLLUTION CONTROL DISTRICT HEARING BOARD**

Notice is hereby given that the Santa Barbara County Air Pollution Control District Hearing Board will hold a public hearing to consider the following matters on Wednesday, September 06, 2017 at 9:30 a.m. at the Board of Supervisors Hearing Room, 511 East Lakeside Parkway, Santa Maria, California, 93454. Said Petitions are on file with the Clerk of the APCD Hearing Board and are available for public inspection during regular business hours. Interested persons may submit written evidence or arguments concerning these matters before or at said hearing to: The Clerk of the Hearing Board, 260 North San Antonio Rd., Suite A, Santa Barbara, California 93110.

Case No. 2016-23-M1 (Regular Variance) – ExxonMobil Production Company
12000 Calle Real, Goleta, CA 93117

Hearing – To consider an application by ExxonMobil Production Company submitted on July 27, 2017. As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has shut down operations and facility equipment has been preserved to manage its integrity. At this time, it is unclear when the restart of the Petitioners facility may occur.

The Petitioner is currently operating under Regular Variance Orders 2016-23-R, which provides relief from the below conditions through September 29, 2017 (or the date the facility resumes platform gas processing, whichever occurs first) and 2016-32-R, which provides relief from the below conditions through November 01, 2017 (or the date the facility resumes platform gas processing, whichever occurs first). Per Health and Safety Code §42357, the Petitioner is requesting a Modification of Final Compliance Date for Variances 2016-23-R and 2016-32-R to extend coverage through September 29, 2019, or the date the facility resumes platform gas processing, whichever occurs first.

Per Health and Safety Code §42356, the Petitioner is also requesting Regular Variances 2016-23-R and 2016-32-R be incorporated into a single variance, effectively terminating 2016-23-R and 2016-32-R. If granted, the variance would provide continued relief from the requirements associated with monitoring, recordkeeping, and calibrating activities, as specified in District Rules 311, 325, 328, 331, 342, 359, and 206, Conditions 9.B.12, 9.C.1(b)(iii)(2)(a), 9.C.1(b)(iv)(1), 9.C.1(c), 9.C.1(c)(i), 9.C.1(c)(ii), 9.C.1(c)(iv), 9.C.1(c)(v), 9.C.1(c)(vi), 9.C.1(c)(vii), 9.C.1(c)(viii), 9.C.1(d), 9.C.1(d)(i), 9.C.1(d)(ii), 9.C.1(d)(iii), 9.C.1(d)(iv), 9.C.1(d)(v), 9.C.1(d)(vi), 9.C.1(d)(vii), 9.C.1(d)(viii), 9.C.2(c), 9.C.2(c)(ii), 9.C.2(c)(iii), 9.C.2(c)(iv), 9.C.2(c)(v), 9.C.2(c)(vi), 9.C.2(c)(vii), 9.C.2(c)(x), 9.C.2(d), 9.C.2(d)(i), 9.C.2(d)(ii), 9.C.2(d)(iii), 9.C.2(d)(iv), 9.C.2(d)(v), 9.C.2(d)(vi), 9.C.2(d)(vii), 9.C.2(d)(viii), 9.C.3(b)(i), 9.C.3(c)(i), 9.C.7(a), 9.C.7(b)(ii), 9.C.7(b)(v), 9.C.7(c), 9.C.7(c)(i), 9.C.7(d), 9.C.7(d)(i), 9.C.8(f), 9.C.10(a), 9.C.10(b), 9.C.10(d), 9.C.10(g), 9.C.10(j), 9.C.10(k)(5), 9.C.10(k)(6), 9.C.10(k)(7), 9.C.10(k)(8), 9.C.12, 9.C.12(a), 9.C.12(f), 9.C.13, 9.C.14, 9.C.17, 9.C.19, 9.C.20, 9.C.21, 9.C.25(b), 9.C.25(c)(i), 9.C.25(c)(ii), 9.C.27(a), 9.C.27(b), 9.C.28, 9.C.36(b), and 9.D.3(c) of Part 70/Permit to Operate 8092 and Condition 9.C.4(c)(i) of Part 70/Permit to Operate 9102. The Petitioner operates the equipment described in this Petition at the POPCO gas processing plant, approximately 25 miles northwest of Santa Barbara, CA.

Case No. 2016-24-M1 (Regular Variance) – ExxonMobil Production Company
12000 Calle Real, Goleta, CA 93117

Hearing – To consider an application by ExxonMobil Production Company submitted on July 27, 2017. As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has shut down operations and facility equipment has been preserved to manage its integrity. At this time, it is unclear when the restart of the Petitioners facility may occur.

The Petitioner is currently operating under Regular Variance Orders 2016-24-R, which provides relief from the below conditions through September 29, 2017 (or the date the facility resumes platform gas processing, whichever occurs first), 2016-30-R, which provides relief from the below conditions through November 01, 2017 (or the date the facility resumes platform gas processing, whichever occurs first), 2016-43-R, which provides relief from the below conditions through January 03, 2018 (or the date the facility resumes processing platform gas, whichever occurs first), and 2017-01-R, which provides relief

from the below conditions through January 31, 2019 (or the date the facility resumes processing platform gas, whichever occurs first). Per Health and Safety Code §42357, the Petitioner is requesting a Modification of Final Compliance Date for Variances 2016-24-R, 2016-30-R, 2016-43-R, and 2017-01-R to extend coverage through September 29, 2019, or the date the facility resumes platform gas processing, whichever occurs first.

Per Health and Safety Code §42356, the Petitioner is also requesting Regular Variances 2016-24-R, 2016-30-R, 2016-43-R, and 2017-01-R be incorporated into a single variance, effectively terminating 2016-24-R, 2016-30-R, 2016-43-R, and 2017-01-R. If granted, the variance would provide continued relief from the requirements associated with monitoring, recordkeeping, and calibrating activities, as specified in District Rules 311, 325, 325.D.1(b), 325.E.1(b), 325.F.4(b), 328, 328.F.2, 328.G.3, 331, 331.F, 342.I.1, 359, 359.F.2, 359.G.1, 359.H.2, 359.H.3, and 206, Conditions 9.B.12, 9.C.1(b)(xi), 9.C.1(c), 9.C.1(c)(i), 9.C.1(c)(ii), 9.C.1(d), 9.C.2(c)(iii), 9.C.2(c)(iv), 9.C.2(c)(v), 9.C.2(d), 9.C.2(d)(i), 9.C.2(d)(ii), 9.C.2(d)(iii), 9.C.3(b)(i), 9.C.3(c)(i), 9.C.3(c)(ii), 9.C.3(c)(iii), 9.C.5(b)(iv), 9.C.5(b)(v), 9.C.5(c), 9.C.6(b), 9.C.6(b)(i), 9.C.6(c)(iii), 9.C.6(c)(iv), 9.C.6(c)(vi), 9.C.6(c)(vii), 9.C.6(c)(viii), 9.C.6(d)(vi), 9.C.6(d)(vii), 9.C.6(d)(viii), 9.C.8(a)(i), 9.C.8(c), 9.C.8(c)(i), 9.C.8(c)(ii), 9.C.8(c)(iii), 9.C.8(d), 9.C.8(d)(i), 9.C.8(d)(ii), 9.C.8(d)(iii), 9.C.8(d)(iv), 9.C.8(d)(v), 9.C.10(a), 9.C.10(b), 9.C.10(d), 9.C.10(e), 9.C.10(h), 9.C.10(j), 9.C.10(k), 9.C.10(m)(iii), 9.C.10(m)(v), 9.C.10(m)(vi), 9.C.10(m)(xi), 9.C.10(m)(xii), 9.C.13(a), 9.C.13(b), 9.C.13(c), 9.C.13(c)(i), 9.C.13(c)(ii), 9.C.14, 9.C.15, 9.C.15(a), 9.C.16, 9.C.17, 9.C.21, 9.C.25(a), 9.C.36(c), 9.C.36(i), 9.C.36(l), 9.C.36(o), and 9.C.43(b) of Part 70/Permit to Operate 5651. The Petitioner operates the equipment described in this Petition at its Las Flores Canyon oil and gas processing plant, approximately 25 miles northwest of Santa Barbara, CA.

Case No. 2016-25-M1 (Regular Variance) –

ExxonMobil Production Company
12000 Calle Real, Goleta, CA 93117

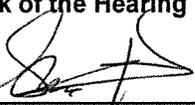
Hearing – To consider an application by ExxonMobil Production Company submitted on July 27, 2017. As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has shut down operations and facility equipment has been preserved to manage its integrity. At this time, it is unclear when the restart of the Petitioners facility may occur.

The Petitioner is currently operating under Regular Variance Orders 2016-25-R, which provides relief from the below conditions through September 29, 2017 (or six months after the date the facility resumes processing platform gas, whichever occurs first) and 2016-31-R, which provides relief from the below conditions through December 31, 2017 (or 180 days after the date the facility resumes processing platform gas, whichever occurs first). Per Health and Safety Code §42357, the Petitioner is requesting a Modification of Final Compliance Date for Variances 2016-25-R and 2016-31-R to extend coverage through September 29, 2019, or 180 days after the date the facility resumes platform gas processing, whichever occurs first.

Per Health and Safety Code §42356, the Petitioner is also requesting Regular Variances 2016-25-R and 2016-31-R be incorporated into a single variance, effectively terminating 2016-25-R and 2016-31-R. If granted, the variance would provide continued relief from the requirements associated with source testing, as specified in District Rules 325, 328, and 206, Conditions 9.C.1(c), 9.C.6(c)(iv), 9.C.8(c), 9.C.12(a), and 9.C.15 of Part 70/Permit to Operate 5651. The Petitioner operates the equipment described in this Petition at its Las Flores Canyon oil and gas processing plant, approximately 25 miles northwest of Santa Barbara, CA.

Witness my hand and seal this 17th day of August, 2017.

AERON ARLIN GENET
Clerk of the Hearing Board


By: Sara Hunt
Deputy

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