



**Santa Barbara County  
Air Pollution Control District**

Our Vision  Clean Air

**NOTICE OF PUBLIC HEARING  
COUNTY OF SANTA BARBARA  
AIR POLLUTION CONTROL DISTRICT HEARING BOARD**

Notice is hereby given that the Santa Barbara County Air Pollution Control District Hearing Board will hold a public hearing to consider the following matters on Wednesday, September 7, 2016 at 9:30 a.m. at the Board of Supervisors Hearing Room, 511 East Lakeside Parkway, Santa Maria, California, 93454. Said Petitions are on file with the Clerk of the APCD Hearing Board and are available for public inspection during regular business hours. Interested persons may submit written evidence or arguments concerning these matters before or at said hearing to: The Clerk of the Hearing Board, 260 North San Antonio Rd., Suite A, Santa Barbara, California 93110.

**Case No. 2016-23-R (Regular Variance) – ExxonMobil Production Company**  
**12000 Calle Real**  
**Goleta, CA 93117**

Hearing – To consider an application by ExxonMobil Production Company submitted on August 9, 2016 for a Modification of the Final Compliance Date of Regular Variance No. 2015-26-R. The Petitioner is requesting continued relief from District Rules 311, 328, 331, 342, 359 and Rule 206, Conditions 9.C.1(c), 9.C.1(c)(iv), 9.C.1(c)(v), 9.C.3(c)(i), 9.C.7(a), 9.C.7(c), 9.C.7(c)(i), 9.C.12, 9.C.12(a), 9.C.12(f), 9.C.13, 9.C.20, and 9.C.21 of Part 70/Permit to Operate 8092 and Condition 9.C.4(c)(i) of Part 70/Permit to Operate 9102. The Petitioner operates the equipment described in this Petition at its POPCO gas processing plant, approximately 25 miles northwest of Santa Barbara, CA, and its offshore Platform Heritage facility, approximately 25 miles west of Santa Barbara, CA. As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has experienced facility impacts. On November 4, 2015, the Hearing Board heard and issued Regular Variance Order 2015-26-R, providing relief from the above conditions through September 29, 2016, or the date the facility resumes platform gas processing, whichever occurs first.

Due to the uncertainty of when the AAPL Line 901 will reestablish pipeline operations, the Petitioner is preserving equipment to manage its integrity. Petitioner feels preservation activities may occur for an extended period. Per Health and Safety Code §42357, the Petitioner is requesting a Modification of Final Compliance Date, extending variance coverage through September 29, 2017, or the date the facilities resume platform gas processing, whichever occurs first. There are no expected emissions related to the granting of the Petitioners request.

**Case No. 2016-24-R (Regular Variance) – ExxonMobil Production Company**  
**12000 Calle Real**  
**Goleta, CA 93117**

Hearing – To consider an application by ExxonMobil Production Company submitted on August 9, 2016 for a Modification of the Final Compliance Date of Regular Variance No. 2015-28-R. The Petitioner is requesting continued relief from District Rules 311, 325, 328, 331, 359 and Rule 206, Conditions 9.C.1(c), 9.C.3(c)(i), 9.C.3(c)(ii), 9.C.3(c)(iii), 9.C.6(c)(vii), 9.C.8(c), 9.C.15, 9.C.16, and 9.C.17 of Part 70/Permit to Operate 5651. The Petitioner operates the equipment described in this Petition at its Las Flores Canyon oil and gas processing plant, approximately 25 miles northwest of Santa Barbara, CA. As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has experienced facility impacts. On November 4, 2015, the Hearing Board heard and issued Regular Variance Order 2015-28-R, providing relief from the above conditions through September 29, 2016, or the date the facility resumes platform gas processing, whichever occurs first.

Due to the uncertainty of when the AAPL Line 901 will reestablish pipeline operations, the Petitioner is preserving equipment to manage its integrity. Petitioner feels preservation activities may occur for an extended period. Per Health and Safety Code §42357, the Petitioner is requesting a Modification of Final Compliance Date, extending variance coverage through September 29, 2017, or the date the facility resumes platform gas processing, whichever occurs first. There are no expected emissions related to the granting of the Petitioners request.

**Case No. 2016-25-R (Regular Variance) – ExxonMobil Production Company**  
**12000 Calle Real**  
**Goleta, CA 93117**

Hearing – To consider an application by ExxonMobil Production Company submitted on August 9, 2016 for a Modification of the Final Compliance Date of Regular Variance No. 2015-30-R. The Petitioner is requesting continued relief from District Rule 328 and Rule 206, Condition 9.C.15 of Part 70/Permit to Operate 5651. The Petitioner operates the equipment described in this Petition at its Las Flores Canyon oil and gas processing plant, approximately 25 miles northwest of Santa Barbara, CA. As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has experienced facility impacts. On November 4, 2015, the Hearing Board heard and issued Regular Variance Order 2015-30-R, providing relief from the above conditions through September 29, 2016, or the date the facility resumes platform gas processing, whichever occurs first.

Due to the uncertainty of when the AAPL Line 901 will reestablish pipeline operations, the Petitioner is preserving equipment to manage its integrity. Petitioner feels preservation activities may occur for an extended period. Per Health and Safety Code §42357, the Petitioner is requesting a Modification of Final Compliance Date, extending variance coverage through September 29, 2017, or the date the facility resumes platform gas processing, whichever occurs first. There are no expected emissions related to the granting of the Petitioners request.

**Case No. 2016-26-N (90-Day Variance) – Southern California Gas Company**  
**1171 More Ranch Road**  
**Goleta, CA 93117**

Hearing – To consider an application by Southern California Gas Company submitted on August 9, 2016 for a 90-Day Variance from District Rule 333 and Rule 206, Conditions 9.C.1(a), 9.C.1(b)(v), 9.C.1(b)(vi), 9.C.1(b)(viii)A of Part 70/Permit to Operate 9584. The Petitioner operates the equipment described in the Petition at the La Goleta Facility located at 1171 More Ranch Road, Goleta, California.

A 650 BHP natural gas fueled engine and its associated compressor were recently overhauled and ready to be placed back in service. It is necessary to operate the engine under no-load and light-load conditions to adjust, tune-up and properly “break-in” the equipment following the overhaul for up to 150 hours. Equipment necessary to reduce emissions (a catalytic converter and the air/fuel controller) does not operate properly under these conditions. As a result, this equipment will be disabled until the engine is capable of operating at or near its normal load and temperatures, for up to 150 hours. Efforts will be made to reduce emissions during the “break-in” period to the maximum extent feasible.

Witness my hand and seal this 19<sup>th</sup> day of August, 2016.

**AERON ARLIN GENET**  
**Clerk of the Hearing Board**



By: **Sara Hunt**  
**Deputy**

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