



**Santa Barbara County
Air Pollution Control District**

**NOTICE OF PUBLIC HEARING
COUNTY OF SANTA BARBARA
AIR POLLUTION CONTROL DISTRICT HEARING BOARD**

Notice is hereby given that the Santa Barbara County Air Pollution Control District Hearing Board will hold a public hearing to consider the following matters on Wednesday, November 2, 2016 at 9:30 a.m. at the Board of Supervisors Hearing Room, 511 East Lakeside Parkway, Santa Maria, California, 93454. Said Petitions are on file with the Clerk of the APCD Hearing Board and are available for public inspection during regular business hours. Interested persons may submit written evidence or arguments concerning these matters before or at said hearing to: The Clerk of the Hearing Board, 260 North San Antonio Road, Suite A, Santa Barbara, California 93110.

Case No. 2016-30-R (Regular Variance) – ExxonMobil Production Company
12000 Calle Real
Goleta, CA 93117

Hearing – To consider an application by ExxonMobil Production Company submitted on October 11, 2016 for a Regular Variance from District Rules 328 and 206, Conditions 9.C.2(c)(iii), 9.C.2(d), 9.C.15, and 9.C.16 of Part 70/Permit to Operate 5651. The Petitioner operates the equipment described in this Petition at the Las Flores Canyon oil and gas processing plant, approximately 25 miles northwest of Santa Barbara, CA. As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has experienced facility impacts.

Due to the uncertainty of when the AAPL Line 901 will re-establish pipeline operations, the Petitioner is preserving equipment to manage its integrity. The Petitioner feels preservation activities may occur for an extended period. The Petitioner is requesting relief from the requirements to perform many measurement and/or recordkeeping procedures of process parameters that do not exist or are unwarranted during this extended shutdown. The Regular Variance, if granted, will allow the Petitioner enforcement relief through November 01, 2017, or the date the facility resumes platform gas processing, whichever occurs first. There are no expected emissions related to the granting of the Petitioner's request.

Case No. 2016-31-R (Regular Variance) – ExxonMobil Production Company
12000 Calle Real
Goleta, CA 93117

Hearing – To consider an application by ExxonMobil Production Company submitted on October 11, 2016 for a Regular Variance from District Rules 325 and 206, Conditions 9.C.1(c), 9.C.6(c)(iv), 9.C.8(c), and 9.C.12(a) of Part 70/Permit to Operate 5651. The Petitioner operates the equipment described in this Petition at the Las Flores Canyon oil and gas processing plant, approximately 25 miles northwest of Santa Barbara, CA. As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has experienced facility impacts.

Due to the uncertainty of when the AAPL Line 901 will re-establish pipeline operations, the Petitioner is preserving equipment to manage its integrity. The Petitioner feels preservation activities may occur for an extended period. The Petitioner is requesting relief from the requirement to perform source testing on multiple pieces of permitted equipment during their extended shutdown. The Petitioner asserts it is either infeasible or unwarranted to perform these source tests while the equipment is in its current preserved state. The Regular Variance, if granted, will allow the Petitioner enforcement relief through December 31, 2017, or within six months of Las Flores Canyon resuming the processing of platform gas, whichever occurs first. There are no expected emissions related to the granting of the Petitioner's request.

Case No. 2016-32-R (Regular Variance) –

**ExxonMobil Production Company
12000 Calle Real
Goleta, CA 93117**

Hearing – To consider an application by ExxonMobil Production Company submitted on October 11, 2016 for a Regular Variance from District Rules 311, 325, 328, 331, 342, 359, and 206, Conditions 9.B.12, 9.C.1(b)(iii)(2)(a), 9.C.1(b)(iv)(1), 9.C.1(c)(i), 9.C.1(c)(ii), 9.C.1(c)(v), 9.C.1(c)(vi), 9.C.1(c)(vii), 9.C.1(c)(viii), 9.C.1(d), 9.C.1(d)(i), 9.C.1(d)(ii), 9.C.1(d)(iii), 9.C.1(d)(iv), 9.C.1(d)(v), 9.C.1(d)(vi), 9.C.1(d)(vii), 9.C.1(d)(viii), 9.C.2(c), 9.C.2(c)(ii), 9.C.2(c)(iii), 9.C.2(c)(iv), 9.C.2(c)(v), 9.C.2(c)(vi), 9.C.2(c)(vii), 9.C.2(c)(x), 9.C.2(d), 9.C.2(d)(i), 9.C.2(d)(ii), 9.C.2(d)(iii), 9.C.2(d)(iv), 9.C.2(d)(v), 9.C.2(d)(vii), 9.C.2(d)(viii), 9.C.2(d)(vi), 9.C.3(b)(i), 9.C.7(b)(ii), 9.C.7(b)(v), 9.C.7(d), 9.C.7(d)(i), 9.C.8(f), 9.C.10(a), 9.C.10(b), 9.C.10(d), 9.C.10(g), 9.C.10(j), 9.C.10(k)(5), 9.C.10(k)(6), 9.C.10(k)(7), 9.C.10(k)(8), 9.C.14, 9.C.17, 9.C.19, 9.C.25(b), 9.C.25(c)(i), 9.C.25(c)(ii), 9.C.27(a), 9.C.27(b), 9.C.28, 9.C.36(b), 9.D.3(c) of Part 70/Permit to Operate 8092. The Petitioner operates the equipment described in this Petition at the POPCO gas processing plant, approximately 25 miles northwest of Santa Barbara, CA. As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has experienced facility impacts.

Due to the uncertainty of when the AAPL Line 901 will re-establish pipeline operations, the Petitioner is preserving equipment to manage its integrity. The Petitioner feels preservation activities may occur for an extended period. The Petitioner is requesting relief from the requirements to perform many measurement and/or recordkeeping procedures of process parameters that are infeasible, impractical or do not exist during this extended shutdown. The Regular Variance, if granted, will allow the Petitioner enforcement relief through November 01, 2017, or the date the facility resumes platform gas processing, whichever occurs first. There are no expected emissions related to the granting of the Petitioner's request.

Case No. 2016-33-R (Regular Variance) –

**ExxonMobil Production Company
12000 Calle Real
Goleta, CA 93117**

Hearing – To consider an application by ExxonMobil Production Company submitted on October 11, 2016 for a Regular Variance from District Rules 342 and 206, Conditions 9.C.1(c)(iii), 9.C.5(b)(v), 9.C.7(c)(ii), and 9.C.18(a) of Part 70/Permit to Operate 8092. The Petitioner operates the equipment described in this Petition at the POPCO gas processing plant, approximately 25 miles northwest of Santa Barbara, CA. As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has experienced facility impacts.

Due to the uncertainty of when the AAPL Line 901 will re-establish pipeline operations, the Petitioner is preserving equipment to manage its integrity. The Petitioner feels preservation activities may occur for an extended period. The Petitioner is requesting relief from the requirement to perform source testing on multiple pieces of permitted equipment during this extended shutdown. The Petitioner asserts it is either infeasible or unwarranted to perform these source tests while the equipment is in its current preserved state. The Regular Variance, if granted, will allow the Petitioner enforcement relief through December 31, 2017, or within six months of POPCO resuming the processing of platform gas, whichever occurs first. There are no expected emissions related to the granting of the Petitioner's request.

Case No. 2016-35-N (90-Day Variance) –

**Pacific Coast Energy Company
1555 Orcutt Hill Road
Orcutt, CA 93455**

Hearing – To consider an application by Pacific Coast Energy Company submitted on October 10, 2016 for a 90-Day Variance from District Rules 325.D.1(a) and 206, Conditions 9.C.1(b)(i), 9.C.2, 9.C.3, and 9.D.8 of Permit to Operate 8502; Conditions C.1 and C.2 of Permit to Operate 14650; Conditions 9.C.1(b)(i), 9.C.2, 9.C.3, 9.C.7, and 9.D.8 of Permit to Operate 8240; Conditions 1 and 2 of Authority to Construct 14693; and Conditions 9.C.1(b)(i), 9.C.2, 9.C.3, 9.C.7, and 9.C.8 of Permit to Operate 8226. The Petitioner operates the equipment described in this Petition at their oil and gas field, approximately 2.5 miles south of the City of Orcutt, CA.

The petitioner was notified in September that Pacific Gas & Electric would be performing a scheduled power outage on October 18, 2016 from 08:30 to 16:30. The power outage would impact the ability of the Petitioner to maintain vapor recovery on all tank batteries during this downtime. While the power is down, the facility will be reducing production in the field by over half. The 90-Day Variance, if granted, will allow the Petitioner enforcement relief from October 18, 2016 through October 21, 2016, or the time that Pacific Gas & Electric restores power to the affected facilities allowing the Petitioner to restore their operations, whichever occurs first. Excess emissions related to the granting of the Petitioner's request are expected to be under .5lb per hour of ROC.

Witness my hand and seal this 13th day of October, 2016.

AERON ARLIN GENET
Clerk of the Hearing Board



By: **Sara Hunt**
Deputy

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