



**Santa Barbara County  
Air Pollution Control District**

**NOTICE OF PUBLIC HEARING  
COUNTY OF SANTA BARBARA  
AIR POLLUTION CONTROL DISTRICT HEARING BOARD**

Notice is hereby given that the Santa Barbara County Air Pollution Control District Hearing Board will hold a public hearing to consider the following matters on Wednesday, February 01, 2017 at 9:30 a.m. at the Board of Supervisors Hearing Room, 105 East Anapamu Street, Santa Barbara, California, 93110. Said Petitions are on file with the Clerk of the APCD Hearing Board and are available for public inspection during regular business hours. Interested persons may submit written evidence or arguments concerning these matters before or at said hearing to: The Clerk of the Hearing Board, 260 North San Antonio Road, Suite A, Santa Barbara, California 93110.

**Case No. 2017-01-R (Regular Variance) –**

**ExxonMobil Production Company  
12000 Calle Real  
Goleta, CA 93117**

**Hearing** – To consider an application by ExxonMobil Production Company submitted on January 10, 2017 for a Regular Variance from District Rules 325.D.1(b), 325.E.1(b), 325.F.4(b), and 206, Conditions 9.C.3(b)(i), 9.C.6(b), 9.C.6(b)(i), 9.C.6(c)(iii), 9.C.6(c)(iv), 9.C.6(c)(vii), 9.C.6(d)(vii), and 9.C.36(l) of Part 70/Permit to Operate 5651. The Petitioner operates the equipment described in this Petition at the Las Flores Canyon oil and gas processing plant, approximately 25 miles northwest of Santa Barbara, CA.

As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has experienced facility impacts. Due to the uncertainty of when the AAPL Line 901 will re-establish pipeline operations, the Petitioner is preserving equipment to manage its integrity. The Petitioner feels preservation activities may occur for an extended period. The Petitioner is requesting relief from the requirements to perform many measurement and/or recordkeeping procedures of process parameters that do not exist or are unwarranted during this extended shutdown. The Regular Variance, if granted, will allow the Petitioner enforcement relief through January 31, 2018, or the date the facility resumes platform gas processing, whichever occurs first. Any emissions related to the granting of this variance are expected to be within permitted limits.

**Case No. 2017-02-R (Regular Variance) –**

**ExxonMobil Production Company  
12000 Calle Real  
Goleta, CA 93117**

**Hearing** – To consider an application by ExxonMobil Production Company submitted on January 10, 2017 for a Regular Variance from District Rules 325.D.1.(b), 325.E.1(b), 325.F.4(b), 325.F.4(d), 359.F.2, 359.G.1, 359.H.2, 359.H.3, and 206, Conditions 9.C.2(c)(i), 9.C.2(c)(ii), 9.C.2(c)(1)(iii), 9.C.2(c)(iv), 9.C.2(d)(i), 9.C.2(d)(ii), 9.C.2(d)(iii), 9.C.2(d)(iv), 9.C.2(d)(v), 9.C.3(b)(i), 9.C.6(b)(i), 9.C.6(c)(i), 9.C.6(d), 9.C.6(d)(i), 9.C.6(d)(ii), 9.C.9(b), 9.C.9(f), 9.C.9(h)(iv), 9.C.9(h)(x), 9.C.12, 9.C.15, and 9.C.18 of Part 70/Permit to Operate 9100. The Petitioner operates the equipment described in the Petition at Platform Hondo, located on offshore lease tract OCS-P-0188, approximately 25 miles west of the City of Santa Barbara, California.

As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has experienced facility impacts. Due to the uncertainty of when the AAPL Line 901 will re-establish pipeline operations, the Petitioner is preserving equipment to manage its integrity. The Petitioner feels preservation activities may occur for an extended period. The Petitioner is requesting relief from the requirements to perform many measurement and/or recordkeeping procedures of process parameters that are infeasible, impractical or do not exist during this extended shutdown. The Regular Variance, if granted, will allow the Petitioner enforcement relief through January 31, 2018, or the date the facility resumes operations, whichever occurs first. Any emissions related to the granting of this variance are expected to be within permitted limits.

**Case No. 2017-03-R (Regular Variance) –**

**ExxonMobil Production Company  
12000 Calle Real  
Goleta, CA 93117**

**Hearing** – To consider an application by ExxonMobil Production Company submitted on January 10, 2017 for a Regular Variance from District Rules 325.E.1(b), 325.F.4(b), 325.F.4(d), 333.F.3, 342.I.1, 359.F.2, 359.G.1, 359.H.2, 359.H.3, and 206, Conditions 9.C.1(a)(i), 9.C.2(c)(i), 9.C.2(c)(i)(1), 9.C.2(c)(i)(2), 9.C.2(c)(ii), 9.C.2(c)(v), 9.C.2(c)(vii), 9.C.2(d)(i), 9.C.2(d)(ii), 9.C.2(d)(iv), 9.C.2(d)(v), 9.C.3(d)(i), 9.C.3(d)(ii), 9.C.3(d)(iii), 9.C.3(d)(v), 9.C.3(e)(ii), 9.C.3(e)(iii), 9.C.4(b)(i), 9.C.7(b)(i), 9.C.7(d), 9.C.10(b)(i), 9.C.10(b)(ii), 9.C.10(b)(iii), 9.C.10(c)(i), 9.C.10(c)(ii), 9.C.10(c)(iii), 9.C.10(c)(iv), 9.C.10(c)(v), 9.C.10(c)(vi), 9.C.10(f), 9.C.10(g)(i), 9.C.10(i)(iv), 9.C.13(a), 9.C.13(b), 9.C.16, 9.C.19, and 9.C.24 of Part 70/Permit to Operate 9101. The Petitioner operates the equipment described in the Petition at Platform Harmony, located on offshore lease tract OCS-P-0190, approximately 25 miles west of the City of Santa Barbara, California.

As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has experienced facility impacts. Due to the uncertainty of when the AAPL Line 901 will re-establish pipeline operations, the Petitioner is preserving equipment to manage its integrity. The Petitioner feels preservation activities may occur for an extended period. The Petitioner is requesting relief from the requirements to perform many measurement and/or recordkeeping procedures of process parameters that are infeasible, impractical or do not exist during this extended shutdown. The Regular Variance, if granted, will allow the Petitioner enforcement relief through January 31, 2018, or the date the facility resumes operations, whichever occurs first. Any emissions related to the granting of this variance are expected to be within permitted limits.

**Case No. 2017-04-R (Regular Variance) –**

**ExxonMobil Production Company  
12000 Calle Real  
Goleta, CA 93117**

**Hearing** – To consider an application by ExxonMobil Production Company submitted on January 10, 2017 for a Regular Variance from District Rules, 333.I.1, 342.G.1, and 206, Conditions 9.C.1(c)(iii), 9.C.2(c)(iii), 9.C.12, 9.C.12(a) and 9.C.12(a)(i) of Part 70/Permit to Operate 9101. The Petitioner operates the equipment described in the Petition at Platform Harmony, located on offshore lease tract OCS-P-0190, approximately 25 miles west of the City of Santa Barbara, California.

As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has experienced facility impacts. Due to the uncertainty of when the AAPL Line 901 will re-establish pipeline operations, the Petitioner is preserving equipment to manage its integrity. The Petitioner feels preservation activities may occur for an extended period. The Petitioner is requesting relief from the requirement to perform source testing on multiple pieces of permitted equipment during this extended shutdown. The Petitioner asserts it is either infeasible or unwarranted to perform these source tests while the equipment is in its current preserved state. The Regular Variance, if granted, will allow the Petitioner enforcement relief through January 31, 2018, or within 180 days of Platform Harmony resuming operations, whichever occurs first. There are no expected emissions related to the granting of the Petitioner's request.

**Case No. 2017-05-R (Regular Variance) –**

**ExxonMobil Production Company  
12000 Calle Real  
Goleta, CA 93117**

**Hearing** – To consider an application by ExxonMobil Production Company submitted on January 10, 2017 for a Regular Variance from District Rules 325.E.1(b), 325.F.4(b), 325.F.4(d), 333.F.3, 342.I.1, 359.F.2, 359.G.1, 359.H.2, 359.H.3, and 206, Conditions 9.C.1(a)(i), 9.C.2(c)(i), 9.C.2(c)(i)(1), 9.C.2(c)(i)(2), 9.C.2(c)(ii), 9.C.2(c)(v), 9.C.2(c)(vii), 9.C.2(d)(i), 9.C.2(d)(ii), 9.C.2(d)(iv), 9.C.2(d)(v), 9.C.3(d)(i), 9.C.3(d)(ii), 9.C.3(d)(iii), 9.C.3(d)(v), 9.C.3(e)(ii), 9.C.3(e)(iii), 9.C.4(b)(i), 9.C.7(b)(i), 9.C.7(d), 9.C.10(b)(i), 9.C.10(b)(ii), 9.C.10(b)(iii), 9.C.10(c)(i), 9.C.10(c)(ii), 9.C.10(c)(iii), 9.C.10(c)(iv), 9.C.10(c)(v), 9.C.10(c)(vi), 9.C.10(f), 9.C.10(g)(i), 9.C.10(i)(iv), 9.C.13(a), 9.C.13(b), 9.C.16, 9.C.19, and 9.C.24 of Part 70/Permit to Operate 9102. The Petitioner operates the equipment described in the Petition at Platform Heritage, located on offshore lease tract OCS-P-0182, approximately 25 miles west of the City of Santa Barbara, California.

As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has experienced facility impacts. Due to the uncertainty of when the AAPL Line 901 will re-establish pipeline operations, the Petitioner is preserving equipment to manage its integrity. The Petitioner feels preservation activities may occur for an extended period. The Petitioner is requesting relief from the requirements to perform many measurement and/or recordkeeping procedures of process parameters that are infeasible, impractical or do not exist during this extended shutdown. The Regular Variance, if granted, will allow the Petitioner enforcement relief through January 31, 2018, or the date the facility resumes operations, whichever occurs first. Any emissions related to the granting of this variance are expected to be within permitted limits.

Case No. 2017-06-R (Regular Variance) –

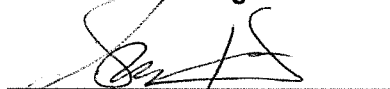
ExxonMobil Production Company  
12000 Calle Real  
Goleta, CA 93117

Hearing – To consider an application by ExxonMobil Production Company submitted on January 10, 2017 for a Regular Variance from District Rules 333.I.1, 342.G.1, and 206, Conditions 9.C.1(c)(iii), 9.C.2(c)(ii), 9.C.12, and 9.C.12(a) of Part 70/Permit to Operate 9102. The Petitioner operates the equipment described in the Petition at Platform Heritage, located on offshore lease tract OCS-P-0182, approximately 25 miles west of the City of Santa Barbara, California.

As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has experienced facility impacts. Due to the uncertainty of when the AAPL Line 901 will re-establish pipeline operations, the Petitioner is preserving equipment to manage its integrity. The Petitioner feels preservation activities may occur for an extended period. The Petitioner is requesting relief from the requirement to perform source testing on multiple pieces of permitted equipment during this extended shutdown. The Petitioner asserts it is either infeasible or unwarranted to perform these source tests while the equipment is in its current preserved state. The Regular Variance, if granted, will allow the Petitioner enforcement relief through January 31, 2018, or within 180 days of Platform Heritage resuming operations, whichever occurs first. There are no expected emissions related to the granting of the Petitioner's request.

Witness my hand and seal this 12<sup>th</sup> day of January, 2017.

AERON ARLIN GENET  
Clerk of the Hearing Board



By: Sara Hunt  
Deputy

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