



**Santa Barbara County
Air Pollution Control District**

**NOTICE OF PUBLIC HEARING
COUNTY OF SANTA BARBARA
AIR POLLUTION CONTROL DISTRICT HEARING BOARD**

Notice is hereby given that the Santa Barbara County Air Pollution Control District Hearing Board will hold a public hearing to consider the following matters on Wednesday, February 6, 2019 at 9:30 a.m. at the Board of Supervisors Hearing Room, 105 East Anapamu Street, Santa Barbara, California, 93110. Said Petitions are on file with the Clerk of the APCD Hearing Board and are available for public inspection during regular business hours. Interested persons may submit written evidence or arguments concerning these matters before or at said hearing to: The Clerk of the Hearing Board, 260 North San Antonio Road, Suite A, Santa Barbara, California 93110.

**Case No. 2017-02-M1 –
(Modification of a Final Compliance Date
and Variance Conditions)**

**ExxonMobil Production Company
12000 Calle Real
Goleta, CA 93117**

Hearing – To consider an application by ExxonMobil Production Company submitted on November 28, 2018. As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has shut down operations and facility equipment has been preserved to manage its integrity. At this time, it is unclear when the restart of the Petitioners facility may occur.

The Petitioner is currently operating under Regular Variance Order 2017-02-R, which provides relief from the below conditions through January 31, 2019 (or the date the facility resumes operations, whichever occurs first). Per Health and Safety Code §42356 and §42357, the Petitioner is requesting a Modification of Final Compliance Date for Variance 2017-02-R to extend coverage through January 31, 2021, or the date the facility resumes platform gas processing, whichever occurs first, and Modification of Conditions due to renumbering on the reevaluated permit. If granted, the variance would provide continued relief from the requirements to perform many measurement and/or recordkeeping procedures of process parameters that do not exist during the extended shutdown, as specified in District Rules 325.D.1.(b), 325.E.1(b), 325.F.4(b), 325.F.4(d), 359.F.2, 359.G.1, 359.H.2, 359.H.3, and 206, Conditions 9.C.2(c)(i) [Modified 9.C.3(d)(i)], 9.C.2(c)(ii) [Modified 9.C.3(d)(ii)], 9.C.2(c)(iii) [Modified 9.C.3(d)(iii)], 9.C.2(c)(iv) [Modified 9.C.3(d)(iv)], 9.C.2(d)(i) [Modified 9.C.3(e)(i)], 9.C.2(d)(ii) [Modified 9.C.3(e)(ii)], 9.C.2(d)(iii) [Modified 9.C.3(e)(iii)], 9.C.2(d)(iv) [Modified 9.C.3(e)(iv)], 9.C.2(d)(v) [Modified 9.C.3(e)(v)], 9.C.3(b)(i) [Modified 9.C.4(b)(i)], 9.C.6(b)(i) [Modified 9.C.7(b)(i)], 9.C.6(c)(i) [Modified 9.C.7(c)(i)], 9.C.6(d) [Modified 9.C.7(d)], 9.C.6(d)(i) [Modified 9.C.7(d)(i)], 9.C.6(d)(ii) [Modified 9.C.7(d)(ii)], 9.C.9(b)(i) [Modified 9.C.10(b)(i)], 9.C.9(b)(iii) [Modified 9.C.10(b)(iii)], 9.C.9(b)(iv) [Modified 9.C.10(b)(iv)], 9.C.9(b)(v) [Modified 9.C.10(b)(v)], 9.C.9(b)(vi) [Modified 9.C.10(b)(vi)], 9.C.9(b)(vii) [Modified 9.C.10(b)(vii)], 9.C.9(e) [Modified 9.C.10(e)], 9.C.9(f)(i) [Modified 9.C.10(f)(i)], 9.C.9(h)(iv) [Modified 9.C.10(h)(iv)], 9.C.12 [Modified 9.C.13], 9.C.15 [Modified 9.C.16], and 9.C.18 [Modified 9.C.19] of Part 70/Permit to Operate 9100.

The Petitioner operates the equipment described in the Petition at Platform Hondo, located on offshore lease tract OCS-P-0188, approximately 25 miles west of the City of Santa Barbara, California. Any emissions related to the granting of this variance are expected to be within permitted limits.

**Case No. 2017-03-M1 –
(Modification of a Final Compliance Date)**

**ExxonMobil Production Company
12000 Calle Real
Goleta, CA 93117**

Hearing – To consider an application by ExxonMobil Production Company submitted on November 28, 2018. As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has shut down operations and facility equipment has been preserved to manage its integrity. At this time, it is unclear when the restart of the Petitioners facility may occur.

The Petitioner is currently operating under Regular Variance Order 2017-03-R, which provides relief from the below conditions through January 31, 2019 (or the date the facility resumes operations, whichever occurs first). Per Health and Safety Code §42357, the Petitioner is requesting a Modification of Final Compliance Date for Variance 2017-03-R to extend coverage through January 31, 2021, or the date the facility resumes platform gas processing, whichever occurs first. If granted, the variance would provide continued relief from the requirements to perform many measurement and/or recordkeeping procedures of process parameters that do not exist during the extended shutdown, as specified in District Rules 325.E.1(b), 325.F.4(b), 325.F.4(d), 342.I.1, 359.F.2, 359.G.1, 359.H.2, 359.H.3, and 206, Conditions 9.C.2(c)(i), 9.C.2(c)(i)(1), 9.C.2(c)(i)(2), 9.C.2(c)(ii), 9.C.2(c)(v), 9.C.2(c)(vii), 9.C.2(d)(i), 9.C.2(d)(ii), 9.C.2(d)(iv), 9.C.2(d)(v), 9.C.3(d)(i), 9.C.3(d)(ii), 9.C.3(d)(iii), 9.C.3(d)(v), 9.C.3(e)(ii), 9.C.3(e)(iii), 9.C.4(b)(i), 9.C.7(b)(i), 9.C.7(d), 9.C.10(b)(i), 9.C.10(b)(ii), 9.C.10(b)(iii), 9.C.10(c)(i), 9.C.10(c)(ii), 9.C.10(c)(iii), 9.C.10(c)(iv), 9.C.10(c)(v), 9.C.10(c)(vi), 9.C.10(f), 9.C.10(g)(i), 9.C.10(i)(iv), 9.C.13(a), 9.C.13(b), 9.C.16, 9.C.19, and 9.C.24 of Part 70/Permit to Operate 9101.

The Petitioner operates the equipment described in the Petition at Platform Harmony, located on offshore lease tract OCS-P-0190, approximately 25 miles west of the City of Santa Barbara, California. Any emissions related to the granting of this variance are expected to be within permitted limits.

Case No. 2017-04-M1 –
(Modification of a Final Compliance Date)

ExxonMobil Production Company
12000 Calle Real
Goleta, CA 93117

Hearing – To consider an application by ExxonMobil Production Company submitted on November 28, 2018. As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has shut down operations and facility equipment has been preserved to manage its integrity. At this time, it is unclear when the restart of the Petitioner's facility may occur.

The Petitioner is currently operating under Regular Variance Order 2017-04-R, which provides relief from the below conditions through January 31, 2019 (or within 180 days of Platform Harmony resuming operations, whichever occurs first). Per Health and Safety Code §42357, the Petitioner is requesting a Modification of Final Compliance Date for Variance 2017-04-R to extend coverage through January 31, 2021, or within 180 days of Platform Harmony resuming operations, whichever occurs first. If granted, the variance would provide continued relief from the requirement to perform source testing on multiple pieces of permitted equipment during this extended shutdown, as specified in District Rules 342.G.1, and 206, Conditions 9.C.2(c)(iii) and 9.C.12(a)(i) of Part 70/Permit to Operate 9101.

The Petitioner operates the equipment described in the Petition at Platform Harmony, located on offshore lease tract OCS-P-0190, approximately 25 miles west of the City of Santa Barbara, California. There are no expected emissions related to the granting of the Petitioner's request.

Case No. 2017-05-M1 –
(Modification of a Final Compliance Date)

ExxonMobil Production Company
12000 Calle Real
Goleta, CA 93117

Hearing – To consider an application by ExxonMobil Production Company submitted on November 28, 2018. As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has shut down operations and facility equipment has been preserved to manage its integrity. At this time, it is unclear when the restart of the Petitioner's facility may occur.

The Petitioner is currently operating under Regular Variance Order 2017-05-R, which provides relief from the below conditions through January 31, 2019 (or the date the facility resumes operations, whichever occurs first). Per Health and Safety Code §42357, the Petitioner is requesting a Modification of Final Compliance Date for Variance 2017-05-R to extend coverage through January 31, 2021, or the date the facility resumes platform gas processing, whichever occurs first. If granted, the variance would provide continued relief from the requirements to perform many measurement and/or recordkeeping procedures of process parameters that do not exist during the extended shutdown, as specified in District Rules 325.E.1(b), 325.F.4(b), 325.F.4(d), 342.I.1, 359.F.2, 359.G.1, 359.H.2, 359.H.3, and 206, Conditions 9.C.2(c)(i), 9.C.2(c)(iv), 9.C.2(c)(v), 9.C.2(d)(i), 9.C.2(d)(ii), 9.C.2(d)(iv), 9.C.3(d)(i), 9.C.3(d)(ii), 9.C.3(d)(iii), 9.C.3(d)(iv), 9.C.3(e)(ii), 9.C.3(e)(iii), 9.C.4(b)(i), 9.C.7(b)(i), 9.C.7(d), 9.C.10(b)(i), 9.C.10(b)(ii),

9.C.10(b)(iii), 9.C.10(c)(i), 9.C.10(c)(ii), 9.C.10(c)(iii), 9.C.10(c)(iv), 9.C.10(c)(v), 9.C.10(c)(vi), 9.C.10(f), 9.C.10(g)(i), 9.C.10(i)(iv), 9.C.13(a), 9.C.13(b), 9.C.16, 9.C.19, and 9.C.24 of Part 70/Permit to Operate 9102.

The Petitioner operates the equipment described in the Petition at Platform Heritage, located on offshore lease tract OCS-P-0182, approximately 25 miles west of the City of Santa Barbara, California. Any emissions related to the granting of this variance are expected to be within permitted limits.

Case No. 2017-06-M1 –
(Modification of a Final Compliance Date)

ExxonMobil Production Company
12000 Calle Real
Goleta, CA 93117

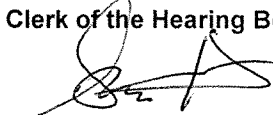
Hearing – To consider an application by ExxonMobil Production Company submitted on November 28, 2018. As a result of the Plains All American Pipeline (AAPL) Line 901 failure on May 19, 2015, ExxonMobil Production Company has shut down operations and facility equipment has been preserved to manage its integrity. At this time, it is unclear when the restart of the Petitioner's facility may occur.

The Petitioner is currently operating under Regular Variance Order 2017-06-R, which provides relief from the below conditions through January 31, 2019 (or within 180 days of Platform Heritage resuming operations, whichever occurs first). Per Health and Safety Code §42357, the Petitioner is requesting a Modification of Final Compliance Date for Variance 2017-06-R to extend coverage through January 31, 2021, or within 180 days of Platform Heritage resuming operations, whichever occurs first. If granted, the variance would provide continued relief from the requirement to perform source testing on multiple pieces of permitted equipment during this extended shutdown, as specified in District Rules 342.G.1, and 206, Conditions 9.C.2(c)(ii), 9.C.12(b), 9.C.12(c), 9.C.12(d), and 9.C.12(e) of Part 70/Permit to Operate 9102.

The Petitioner operates the equipment described in the Petition at Platform Heritage, located on offshore lease tract OCS-P-0182, approximately 25 miles west of the City of Santa Barbara, California. There are no expected emissions related to the granting of the Petitioner's request.

Witness my hand and seal this 17th day of January, 2019.

AERON ARLIN GENET
Clerk of the Hearing Board



By: Sara Hunt
Deputy

To Be Published: January 20, 2019
Santa Barbara News-Press