



air pollution control district
SANTA BARBARA COUNTY

**NOTICE OF VIRTUAL PUBLIC HEARING
COUNTY OF SANTA BARBARA
AIR POLLUTION CONTROL DISTRICT HEARING BOARD**

Based on guidance from the California Department of Public Health and the California Governor's Stay at Home Executive Order N-33-20 issued on March 19, 2020, to protect the health and well-being of all Californians, and to establish consistency across the state to slow the spread of COVID-19, the Santa Barbara County Air Pollution Control District Hearing Board will temporarily provide a virtual-only option for participation in hearings.

Notice is hereby given that the Santa Barbara County Air Pollution Control District Hearing Board will hold a **REMOTE VIRTUAL** public hearing to consider the following matters on Wednesday, June 3, 2020, at 9:30 a.m., or as soon thereafter as the matter can be heard, via Zoom.

REMOTE VIRTUAL PARTICIPATION INFORMATION TO JOIN THE ZOOM MEETING

PC, Laptop or Phone: <https://tinyurl.com/apcdHearingBoardLink>
Password: 144132

Telephone: US: +1 408 638 0968 or +1 669 900 6833 or +1 253 215 8782 or +1 346 248 7799 or
+1 646 876 9923 or +1 301 715 8592 or +1 312 626 6799
Webinar ID: 893 9445 0238
Password: 144132

iPhone one-tap: US: +14086380968, 89394450238#, 1#, 144132# or
+16699006833, 89394450238#, 1#, 144132#

Public participation details will be included in the agenda.

Case No. 2020-08-R (Regular Variance) –

**Terracore Operating Company, LLC
6085 Cat Canyon Road
Santa Maria, CA 93454**

Hearing – To consider a Petition for a Regular Variance from District Rules 361.D.3, 361.D.4, 361.L.2., 206 and Permit to Operate 8171-R10 Condition 2.e, submitted on April 22, 2020.

District Rule 361 requires all AB 617 boilers, steam generators, and process heaters, rated between 2 - 5 MMBtu/hr to meet new emissions standards for NO_x by June 20, 2020. The Petitioner was on schedule to complete installation of low NO_x heater treaters by the June 20, 2020 deadline. However, the outbreak of the COVID-19 virus has delayed Petitioner's heater treater construction project. To comply with the current social distancing and shelter in place directives, the Petitioner has reduced the size and schedule of the construction crews. This delay has significantly impaired the Petitioner's ability to progress on the project as planned. As a result, the Petitioner will not meet the June 20, 2020, deadline for the low NO_x heater treaters.

The Petitioner operates the equipment described in the Petition at the GWP Fee Lease in the Cat Canyon Oil Field, Santa Maria. The Regular Variance, if granted, will allow the Petitioner enforcement relief from June 20, 2020 through June 19, 2021, or the date the facility installs compliant equipment, whichever occurs first. The excess emissions associated with the granting of the Petitioner's request are expected to be approximately 8.19 lbs/day NO_x.

Aeron Arlin Genet, Air Pollution Control Officer

Case No. 2020-09-R (Regular Variance) –

DCOR, LLC
260 Maple Court, Ste., 290
Ventura, CA 93003

Hearing – To consider a Petition for a Regular Variance from District Rule 206, Part 70 Permit to Operate 9110-R5, Conditions 9.C.2.a and 9.C.2.b(i), submitted on May 7, 2020.

The Petitioner utilizes sub-sea pipelines to transport crude oil and produced gas to an onshore facility for further processing. After processing, natural gas is transported via Southern California Gas Company, Main Gas Transmission Pipeline L-1004. The Petitioner was informed Pipeline L-1004 will be shut down for pipeline integrity hydrotesting starting May 20, 2020, for 30 days. The maintenance activities conducted by Southern California Gas Company will prohibit the Petitioner from using the gas pipeline. Since the petitioner is not able to send the gas to the pipeline they are requesting to flare the produced gas. As a result, the Petitioner will exceed the annual flaring limit before the end of the 30-day project and for the remainder of the calendar year.

The Petitioner operates the equipment on Platform A in the Dos Cuadras Field, offshore lease tract OCS-P-0241, approximately 6 miles south-southeast from the City of Santa Barbara, California. The Regular Variance, if granted, will allow the Petitioner enforcement relief from June 3, 2020 through December 31, 2020. The excess emissions associated with the granting of the Petitioner's request are not yet known.

Case No. 2020-10-R (Regular Variance) –

DCOR, LLC
260 Maple Court, Ste., 290
Ventura, CA 93003

Hearing – To consider a Petition for a Regular Variance from District Rule 206, Part 70 Permit to Operate 9111-R5, Conditions 9.C.2.a and 9.C.2.b(i), submitted on May 7, 2020.

The Petitioner utilizes sub-sea pipelines to transport crude oil and produced gas to an onshore facility for further processing. After processing, natural gas is transported via Southern California Gas Company, Main Gas Transmission Pipeline L-1004. The Petitioner was informed Pipeline L-1004 will be shut down for pipeline integrity hydrotesting starting May 20, 2020, for 30 days. The maintenance activities conducted by Southern California Gas Company, will prohibit the Petitioner from using the gas pipeline. Since the petitioner is not able to send the gas to the pipeline they are requesting to flare the produced gas. As a result, the Petitioner will exceed the annual flaring limit before the end of the 30-day project and for the remainder of the calendar year.

The Petitioner operates the equipment on Platform B in the Dos Cuadras Field, offshore lease tract OCS-P-0241, approximately 6 miles south-southeast from the City of Santa Barbara, California. The Regular Variance, if granted, will allow the Petitioner enforcement relief from June 3, 2020 through December 31, 2020. The excess emissions associated with the granting of the Petitioner's request are not yet known.

Case No. 2020-11-R (Regular Variance) –

DCOR, LLC
260 Maple Court, Ste., 290
Ventura, CA 93003

Hearing – To consider a Petition for a Regular Variance from District Rule 206, Part 70 Permit to Operate 9114-R5, Conditions 9.C.2.a and 9.C.2.b(i), submitted on May 7, 2020.

The Petitioner utilizes sub-sea pipelines to transport crude oil and produced gas to an onshore facility for further processing. After processing, natural gas is transported via Southern California Gas Company, Main Gas Transmission Pipeline L-1004. The Petitioner was informed Pipeline L-1004 will be shut down for pipeline integrity hydrotesting starting May 20, 2020, for 30 days. The maintenance activities conducted by Southern California Gas Company, will prohibit the Petitioner from using the gas pipeline. Since the petitioner is not able to send the gas to the pipeline they are requesting to flare the

produced gas. As a result, the Petitioner will exceed the annual flaring limit before the end of the 30-day project and for the remainder of the calendar year.

The Petitioner operates the equipment on Platform Hillhouse in the Dos Cuadras Field, offshore lease tract OCS-P-0241, approximately 6 miles south-southeast from the City of Santa Barbara, California. The Regular Variance, if granted, will allow the Petitioner enforcement relief from June 3, 2020 through December 31, 2020. The excess emissions associated with the granting of the Petitioner's request are not yet known.

Case No. 2020-12-R (Regular Variance) –

Imerys Filtration Minerals, Inc.
2500 Miguelito Road
Lompoc, CA 93436

Hearing – To consider a Petition for a Regular Variance from District Rules 361.D.3, 361.D.4, 361.L.2., 206 and Part 70 Permit to Operate 5840-R6, Part II, Conditions 9.C.3.a, 9.C.3.v., submitted on May 11, 2020.

District Rule 361 requires all AB 617 boilers, steam generators, and process heaters, rated between 2 - 5 MMBtu/hr to meet new emission standards for NO_x by June 20, 2020. The Petitioner initially planned to utilize a boiler at another location within the facility. Due to the specialized nature of the product created at the Celpure Plant, it was determined this option was not feasible. As a result, the equipment requires replacement. Due to this recent discovery, the COVID-19 virus social distancing requirements, and delays in shipping, the Petitioner will not meet the June 20, 2020 deadline for the low NO_x boiler replacement.


The Petitioner operates the equipment described in the Petition at the Celpure Plant at the Imerys Filtration Minerals, Inc. Lompoc Facility. The Regular Variance, if granted, will allow the Petitioner enforcement relief from June 20, 2020 through June 19, 2021, or the date the facility installs compliant equipment, whichever occurs first. The excess emissions associated with the granting of the Petitioner's request are not yet known.

Said Petitions are on file with the Clerk of the APCD Hearing Board and available for public inspection. Interested persons may submit written evidence, arguments concerning this matter, or make arrangements to view said Petitions before the hearing by contacting the Hearing Board Clerk at: variance@sbcapcd.org, or 260 North San Antonio Rd., Suite A, Santa Barbara, California 93110.

Witness my hand and seal this 14th Day of May, 2020.

AERON ARLIN GENET

Clerk of the Hearing Board



By: Lorena Saldana
Deputy